Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	5. LEASE DESIGNATION AND SERIAL NO.						
	SF 078144						
_APPLICATIO	N FOR PERMIT	TO DRILL,	DEEF	EN, OR PLUG E	ACK	6. IF INDIAN, ALLOT	TER OR TRIBE NAME
1a. TYPE OF WORK							
DR b. TYPE OF WELL		DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMEN	T NAME
—	AS YELL X - OTHER		1	SINGLE X MULTIP	LE C		
2. NAME OF OPERATOR	6. FARM OR LEASE NAME						
F1 Paco	Natural Gas (Company				Murphy 9. WELL NO.	
3. ADDRESS OF OPERATOR	- 3						
PO Box 4	289, Farming	ton, NM	8749			0. FIELD AND POOT	. OR WILDCAT
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance w	th any	RECE.	V E I	Blanco M	esa Verde
1450'S,	1450'W			2500.44		11. SEC., T., R., M.,	OR BLK.
At proposed prod. zon	DEC 0419		''NMPM	-30-N,R-11-N			
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR PO	ST OFFI	BUREAU OF LAND MAI	NAGEMEN	12. COUNTY OR PARI	SH 13. STATE
2 miles	southeast of	Aztec,	NM	FARMINGTON RESOU	RCE AREA	San Juan	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r		i	O. OF ACRES IN LEASE	17. No. 0	OF ACRES ASSIGNED	
PROPERTY OR LEASE I	g. unit line, if any)	1450'	7	60.00	N TI	320.0	0 3/3.24
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED			FOPOSED DEPTH 5370	20. пота	RY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	- DRILLING OPEN	?'ATION	S AUTHORIZED ARE	<u> </u>	22. APPROX. DATE	WORK WILL START
6163'GL		-90R1E() 1() U(1MPL17.	NOT WITH ATTACHED	This act	ion is sublect to t	echnical and
23.		"GENERAL REG	ING AN	ENTS": D CEMENTING PROGRAM	and ann	eal racioni purenor	* to 43 CFR 3165.3
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		T			
12 1/4"	9 5/8"	32.3		200 °	1 2 0	cu.ft.cir	
8 3/4"	7"	20.0		2905'			er Ojo Alamo
6 1/4"	4 1/2"	10.5		2755-5370'		cu.ft.cir	
Selectiv	ely perforate	e and san	d wa	ter fracture	the M	lesa Verde	formation.
				• -			
				ouble gate pr			
blind an	d pipe rams v	vill be u	sed	for blow out	preve	ention on t	his well.
This can	ia dadiaata	1				*	
Inis gas	is dedicated	1 •				A Park	
The S/2	of Section 24	thah at i	cate	d to this wel	1		
1.10 0, 2	01 000 01011 2	, ID dear		d to this wel	•	i i i i i i i i i i i i i i i i i i i	<u>্</u>
					_	- Us .	
					(
						ON OS 15	5 ////
IN ABOVE SPACE DESCRIBE zone. If proposal is to d	irill or deepen directional	roposal is to deep ly, give pertinent	en or p data o	lug back, give data on pro n subsurface locations and	sent produ	octive was and nach	end new productive
preventer program, if any							
81G NET /299-	y Loak	TIT	LE	Drilling	C1erk	DATE	12-2-85
(This space for Feder	al or State office use)						
PERMIT NO.			-	APPROVAL DATE			
						•	
APPROVED BYCONDITIONS OF APPROVA	L. IF ANY:	тіт	LE			DATE	
or all gova				4000		الدالية	

NMOCC

*See Instructions On Reverse Side

[8] J. Stan McKee

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease	Well No.							
EL PASO NATURAL GAS COMPANY		M PANY	MURPHY	(SF <u>078144</u>)	3						
Unit Letter	Section	Township	Ronge	County							
<u> </u>	5/1	30N	11W	San Juan							
Actual Footage Location of Weil: 1150 feet from the South line and 1150 feet from the West line											
1450 Ground Level Elev:	feet from the Producing Fo	South line and	1450 fe	eet from the WE	Dedicated Acreage:						
6163		erde	Blanco		320-00 31374cros						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowal	ble will be assign				communitization, unitization, been approved by the Commis-						
			İ		CERTIFICATION						
RECI	FIVED		ra de Sela	l he	ereby certify that the information con-						
tained herein is true and complete to the											
DEC	0 4 1985			bes bes	Tot my knowledge and belief.						
	loggy a last										
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA O/Z O/S7: 3 D/V Desit of my knowledge and belief. Desit of my kno											
	1		DIST.	Positi E1	Paso Natural Gas						
	1 Se	ec.			12-2-85						
			1	Date							
	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				•						
				1 h	ereby certify that the well location						
	1	24	İ	sho	wn on this plat was plotted from field						
		-4	1	non	es of actual surveys made by me or						
	1		1	//	ler my supervision, and that the same						
<i>[</i>]	1		1		true and correct to the best of my						
14501			i	No.	wledge and belief.						
#				3							
%			İ	Date	Surveyed						
	100		, 	3	vember 22, 1985						
<u>)</u>	1172		1	(V)	itered Professional Engineer						
			1	orn d	Land Surveyor						
<u>)</u>			1		each freye						
				////// Fr	ed B. Kerr Jr.						
				- Cellii							

