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DISTRIBUTION	NEWI	MEXICO OIL CONSER'	VATION COMMISSION	Form C-101	
SANTA FE		WEXICO OIL COMOEM	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Revised 1-1-6	5
FILE					Type of Lease
U.S.G.S.				STATE	FEE .
LAND OFFICE				.5. State Oil	& Gas Lease No.
OPERATOR				mm	mmmm
	FOR REPUIT TO	DOUL DEEDEN O	D DI LIC BACK		
APPLICATION 1a. Type of Work	FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK	7. Unit Agre	ement Name
		. \square	D. 110 D.		
b. Type of Well		DEEPEN	PLUG BA	8. Form or L	ease Name
OIL GAS WELL WELL	OTHER	s	ZONE MULTI	IPLE Hart	man Com
2. Name of Operator				9. Well No.	
Meridian Oil In	с.			5	d Pool, or Wildcat
3. Address of Operator					
PO Box 4289, Fa			Cana		co Mesa Verde
4. Location of Well UNIT LETTER	L Loca	1775 FE	ET FROM THESOUL	Th_LINE	14411411A
015	HE West LINE	e of sec. 23	p. 30Nrge. 11	W HMPM	KIRKKKKKKK
AND 845 FEET FROM THE	HE MG2 C LIM		niii ii	12. County	
				San Ju	an Alllllll
					20. Rotary or C.T.
				A. Formation	1 _ 1
		& Status Plug. Bond 21	5090' N B. Drilling Contractor	Mesa Verde	Rotary Date Work will start
21. Elevations (Show whether DF, R		1	b. brining conductor		
5917 GL		atewide			
23.	P	ROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		EST. TOP
12 1/4"	9 5/8"	32.3#	200'	125 cf	circ to surf
8 3/4"	7''	20.0#	2620'	506 cf 457 cf	cover Ojo Ala
6 1/4"	4 1/2"	10.5#	2470-5090'	4,5 / C1	CIIC. ITHEI
•		•			
		andriatan fra	atuma tha Mag	sa Varda form	nation
Selectively per	rorate and s	sandwater ira	cture the mes	sa verde rorn	lation.
A 3000 psi WP a	nd 6000 psi	test double	gate prevente	er equipped w	ith blind
and pipe rams	will be inst	alled for bl	ow out preven	tion on this	we11.
and Part 1 am			-		
This gas is de	dicated.			的事的智慧	
		. 1:	thic voll	PEGE	AEIII
The S/2 of Sec	tion 23 18 d	ledicated to	this well.		U J
			1	OCT 02 1	987
		APPROVAL EXPIRE	· 4-1-88	CAL CON	PN 10 0 T
		UNLESS DRILLING		OIL CON.	
		SPUD NOTICE MUS		DIST.	3
				PRESENT PRODUCTIVE ZON	E AND PROPOSED NEW PRODUC-
IN ABOVE SPACE DESCRIBE PROTIVE ZONE. CIVE BLOWOUT PREVENTE	R PROGRAM, IF ANT.				
I hereby certify that the information	n above is true and com	plete to the best of my kn	owledge and belief.		
Signed Jaggy	bak	TuleDrilli	ng Clerk	Date	ber 1, 1987
(This space for S	itate Vse)				
(1 nts space) or s		SHOE	RVISOR DISTRICT 99 3		2 · 4 · 19 · 19
APPROVED BY				DATE	C-3-87
CONDITIONS OF APPROVAL, IF	ANY: Y				

STATE OF NEW MEXICO ENERG' AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	7(: 1:	0'1 T		Leas	•			•	Well No.
	Meridi	an Oil Inc.			tman Com	(Fee	<u>.</u>)		5
Unit Lett	7	Section	Township		Range	County	<u> </u>		
I		23	30N		11W	San	Juan		
Actual Fo	stage Loca	tion of Well:	<u> </u>						
-	775	feet from the	South line and		845 feet	from the	West_		line
Ground L		Producing For		Pool	<u> </u>	• •			ited Acreage:
٤	917	Mesaver	:de		Blanco				318.48 Acres
1 0	tline the	acreage dedica	ted to the subject we	ll by	colored pencil or	hachure	marks on th	e plat	below.
									•
2. If	more tha	an one lease is	dedicated to the well	l, out	line each and ider	itify the	ownership th	nereof	(both as to working
		d royalty).	•						
3. If	nore tha	n one lease of di	ifferent ownership is	dedica	ated to the well, h	ave the	interests of	all ov	vners been consoli-
da	ed by co	ommunitization, u	nitization, force-pooli	ng. et	c?				
v				_		commut	ntizatio	n	
*	Yes	No If an	swer is "yes;" type o	f cons	solidation	Commar			
••		44 99 191	. 1 1		. 11.1 1	. 11 . 1			
			owners and tract desc	riptio	ns which have act	tually be	en consolida	itea. (Use reverse side of
		necessary.)	11 11 .11 11	• .		1.1.	3 /1		
_		• .	d to the well until all				•		_
tor	:ed-pool	ing, or otherwise)	or until a non-standare	unit	, eliminating such	interest	s, has been	a ppro	ved by the Division.
							 		
					1			CERT	IFICATION
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		1			1	1	I hereby c	ertify tl	nat the information con-
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(3)	2-				1	3	Date Surveye		
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8	[]	i	1		1	3			onal Engineer
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