Form 3160-3 (Nevember 1963) (formerly 9-3310)

SUBMIT IN TRIPLICATES (Other instructions on reverse side) UNITED STATES

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5. LEASE DESIGNATION AND SERIAL NO.						
	SF-078511						
APPLICATION	FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
TIPE OF WORK	<u></u>	DEEPEN	PLUG BA		7. UNIT AGREEMENT NAME		
TYPE OF WELL	L 🔀	DEEPEN L	PEOG BA	CK	N/A		
	LL X OTHER		zone Multi	PLB	8. FARM OR LEASE NAME		
AME OF OPERATOR	QUINN						
Union Texas P	etroleum_	9. WELL NO.					
DDEEGS OF OPERATOR			07401		10. FIELD AND POOL, OR WILDCAT		
375 U.S. High	way 64, Farmi	ngton New Mexic	CO 8/4111		Wildcat Fruitland		
	FSL & 900' F	11. ssc., T., s., M., os sts.					
	132 9 900 1	 L.	MAV A A 10	O*2	TAND SURVEY OR AREA		
At proposed prod. sone San	ie as above		MAY 04 19	Ö I	Section 19, T31N-R8W		
DISTANCE IN MILES A	ND DIRECTION FROM NE	AREST TOWN OR POST OF	BUREAU DE LAND MAN	IACENETIE	12. COUNTY OR PARISH 13. STATE		
10 miles NW of	Archuleta, N		FARMINGTON RESCU-	RCF AREA	San Juan NM		
DISTANCE FROM PROPUS LOCATION TO NEAREST	1430	Trom lease	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED 160		
PROPERTY OR LEASE LI (Also to nearest drig.	NE, FT. unit line, if any 900	from DU	2197.12	_	SE/4 164.31		
DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION® ILLING, COMPLETED,	19.	PROPOSED DEPTH	į	ART OR CABLE TOOLS		
OR APPLIED FOR, ON THU	LEASE, PT.	156'	3320'		Rotary 1 22. APPROX. DATE WORK WILL START		
EAGO! C. I	on ad ad \Drocedura	on is subject to tech al review malsumat in	11081 908 5 11 11 14 318 5.3		June 25, 1987		
0400 G.L. (graded jand appe	al pursuant to 43 Cf	AND CEMENTING PROGE	A M	Ant Commence Office Inc.		
			AND CEMENTING PROGR	A contraction	THO COMPLIANCE WITH ATTACHES		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		FAL RODANTIPRIONICAMENT		
12-1/4"	9-5/8"	32.3#	350'		205 sxs (242 cu.ft.) 315 sxs (735 cu.ft.)		
8-3/4"		23.0#	openhole to 332		313 3X3 [/35 Cu.it.)		
t 9-5/8" 32.3; "B" with 2% (pple up, test	#, H-40, ST&C CaC12 and 1/4# BOP. Drill 8	csg. to 350'+, flocele/sk.	cementing to su Wait on cement fi h mud out of sur	rface w or 12 h face to	3095'. Set 7", 23.0#,		
Z with 12% ge ill 6-1/4" ho completed op otted 4-1/2",	l and 12-1/4# le with air ou en hole. If a 10.5#, K-55 S	gilsonite/sk, t of intermedi n open hole co	tailed by 100 sx ate to a TD of 3 mpletion is not	s (118 320'. possibl	15 sxs (617 cu.ft.) 65-35 cu.ft) Cl "B" with 2% CaC: Log well. This well is to e, we intend to run a her is used, we will not		
quest permiss	etion of the Fion to test the	is well into t ade by Souther	he reserve pit f n Union Gatherin	or a pe g. present pro	ent will be installed. We eriod of at least 90 days.		
e. If proposal is to eventer program, if any		nally, give pertinent da	Permit Coordin		red and true vertical depths. Give blowout		
(This space for Feder	ral or State office use)	TITLE	DE	* 5 1	M R CORPORATION		
PERMIT NO.			APPROVAL DATA OCT	01 198	AWARDA		
APPROVED BY CONDITIONS OF APPROV	AL, IP ANT:	MI	OK C	ON. D St. 3	DIV. John Rell		

*See Inst uctions On Reverse Side

atom 1001 makes it a crime for any ners, a knowingly and willfully to make to any department or agency of the

		All diete	ness must be for	m the suls	r boundaries of	the Section	<u> </u>	1 1 m 11 m	
Operator		D - 4 1	1	, ~	_	-	•	Well No.	•
		Petroleum	1	Quin	····	Court		#10	
Unit Letter I	Section ·	Township 31N		Range 8		County	an Juan		
Actual Factore Loca					**	L3	un Juan		
•	feet from th	- C		900	91	I from the	Foot	line	
1450 Ground Level Elev.		South		Pool		11012 1112	<u>rast</u>	Dedicated Acresses	
6468	i	itland	İ	Wilde	a t.			SE+4 (64 31	- Acres
		Sedicated to the				. hachure	marks on	the plat below.	
2. If more the interest an	an one len d royalty).	se is dedicated	to the well,	oulline	each and ide	ntify the	ownership	thereof (both as to t	
dated by co Yes If answer i	ommunitiza No "no;" lis	lion, unitization If answer is " t the owners an	, force-poolin · yes;" type of	g. etc? consolid	ation	·		of all owners been o	•
this form if No allowab forced-pool sion.	le will be a	ssigned to the v	rell until all i non-standard 37' W	interests unit, eli	have been c	onsolida h interes	ted (by co	mmunitization, unit	ization, Commis
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Fruitland	1 2	7.5		Į.	•	l	Company	 Tayaa Datuala	
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