

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENVR. ☐

2. NAME OF OPERATOR
Union Texas Petroleum

3. ADDRESS OF OPERATOR
375 US Highway 64, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1450' FSL & 900' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF-078511

6. IF INDIAN ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Quinn

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Wildcat Fruitland

11. SEC. T. R. M. OR BLOCK AND SURVEY
BLOCK AREA

Section 19-T31N-R8W

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 10/7/87 16. DATE T.D. REACHED 10/12/87 17. DATE COMPL. (Ready to prod.) 11/13/87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6468 GL 6482 KB 19. ELEV. CASINGHEAD 6469

20. TOTAL DEPTH, MD & TVD 3380 KB 21. PLUG, BACK T.D., MD & TVD 3335 KB 22. IF MULTIPLE COMPL. HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS 0-3380 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

3152 3178-3322 (gross) Fruitland

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGL-GR, SDL-DSN-GR

27. WAS WELL CORDED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	381	12-1/4	See attached	
7	23	3380	8-3/4	See attached	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	3280	

31. PERFORATION RECORD (Interval, size and number)

260 shots total, 0.32", 4 JSFP
3152'-63', 3178'-80', 3213'-21', 3227'-33',
3268'-75', 3278'-80', 3286'-90', 3294'-3308',
3320'-22'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3178-3322	630 gals 15% HCL
3152	3000 gals 10% Acetic
	27,115# 16/30 sand in 11,000
	gals 20# crosslink gelled water

33. PRODUCTION								WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)							
		Flowing up backside, pumping up tubing					Shut-in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO		
5/5/86	24	3/4	→	0	114	71	N/A		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)			
Pump	125	→	0	114	71	N/A			
								TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
Gregg Dunn

35. LIST OF ATTACHMENTS

Cementing Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

DATE 5/12/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TC
				Ojo Alamo Kirtland Fruitland	2108 2172 2968	

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FARMINGTON REGIONAL OFFICE
FARMINGTON, NEW MEXICO

28) Cementing Record

Surface	205 sx (242 cu.ft.) C1 "B" with 2% CaCl ₂ and 1/4# flocele/sk. Circulate 8 bbls (45 cu.ft.) of cement to surface.
Production	225 sx (646 cu.ft.) 65/35 POZ with 12% gel and 12-1/4# gilsonite/sk, tailed by 200 sx (236 cu.ft.) C1 "B" containing 2% CaCl ₂ . Circulate 11 bbls (62 cu.ft.) of cement to surface.