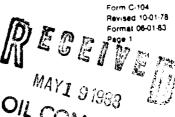
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	14.60		
DISTRIBUTIO	5 W		
BANTAPE			
FILE			
V.8.6.8.		_	
LAND OFFICE			_
TRANSPORTER	OIL		<u> </u>
I HAMEPONIEN	GAS		
OPERATOR			
PRORATION OF	ICE		

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE

AND	
PROBATION OFFICE AUTHORIZATION TO TRANSPO	
T AOTHORIZATION TO	
Operator	
Union Texas Petroleum	
Address	
375 US Highway 64 Farmington, NM 87401	Other (Please explain)
Reason(s) for filing (Check proper box)	Other Lineage exhibition
New Well Change in Transporter of:	Con.
Recompletion	densate
Change in Ownership Casinghead Gas Cont	
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	matten Kind of Lease Lease N
Lease Name	+land Cole/a Store, Federal or Fee Fed SF-078511
Quinn 10 Wildcat Frui	Crana LETTO
Location	and 900 Feet From The Fast
Unit Letter X : 1450 Feet From The South Line	and
10 Tamasta 21N Range	8W NMPM, San Juan Count
Line of Section 19 Township 31N Range	OW
Name of Authorized Transporter of Casinghead Gas or Dry Gas Casinghead Gas Or Dry Gas Casinghead Gas Or Dry Gas Casinghead Gas Company If well produces oil or liquids, Question of tanks.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990. Farmington, NM 87401 Is gas actually connected? NO
If this production is commingled with that from any other lease or pool,	Kive comming
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED Griginal Signed by FRANK T SHAVED
my knowledge and belief.	BY HAVE
	TITLE SUPERVISOR DISTRICT 首名
Robert C. Trank (Signature) Permit Coordinator	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep; well, this form must be accompanied by a tabulation of the devis tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all
(Tule)	I able on new and recompleted wells.
May 12, 1988 (Date)	Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of conditions are separate Forms C-104 must be filled for each pool in multicompleted wells.

2 16	Oll Well Gas Wel	New Well Workover Deepe	n Plug Back Same Restv. Diff. Res
Designate Type of Complet	ion - (X)	X	
Octo Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10/7/87	11/13/87	3380 KB	3335 KB
levetions (DF, RKB, RT, GR, etc.,		Top Oll/Gas Pay	Tubing Depth
6468 G.L., 6482 KB	Fruitland	3178	3280
erforetions			Depth Casing Shoe
3/5:३ 3178 -3322 gross	S		3380 KB
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	9-5/8	381	205 sx (242 cu ft)
8-3/4	7	3380	425 sx (882 cu ft)
. TEST DATA AND REQUEST	2-3/8 FOR ALLOWABLE (Test must be able for this	a after recovery of total volume of los	d oil and must be equal to or exceed top all
	FOR ALLOWABLE (Test must b		
. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of loa depth or be for full 24 hours)	
. TEST DATA AND REQUEST OIL WELL Data First New Cil Run To Tanks ongth of Test	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of los depth or be for full 24 hours) Producing Method (Flow, pump, p	gas lift, etc.)
TEST DATA AND REQUEST OIL WELL One First New Cil Run To Tanks ongth of Test studi Prod. During Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of los depth or be for full 24 hours) Producing Method (Flow, pump, a Casing Pressure	Choke Size
TEST DATA AND REQUEST OIL WELL Onto First New Cil Run To Tanks ongth of Test criual Prod. During Test AS WELL	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of los depth or be for full 24 hours) Producing Method (Flow, pump, a Casing Pressure	Choke Size
TEST DATA AND REQUEST OIL WELL ate First New Cit Run To Tanks ength of Test etual Prod. During Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Ott-Bbis.	e after recovery of total volume of los depth or be for full 24 hours) Producing Method (Flow, pump,	Choke Size Gas • MCF Gravity of Condensate
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks ength of Test etual Prod. During Test AS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	e after recovery of total valume of los depth or be for full 24 hours) Producing Method (Flow, pump,	Choke Size Gas-MCF

Flow up casing Pump up tubing