

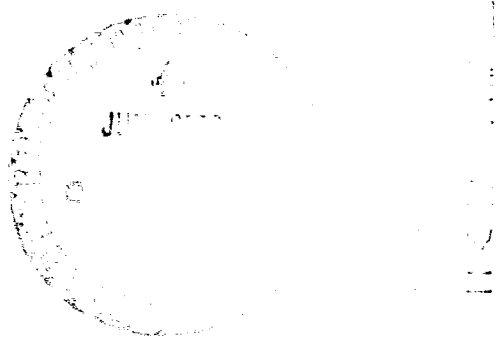
<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1450' FSL, 900' FEL, Sec.19, T-31-N, R-8-W, NMPM</p>	<p>5. Lease Number NMSF078511</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number Quinn POW #2</p> <p>9. API Well No. 30-045-26820</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State San Juan Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure. A routine workover to perform a MIT was suspended due to a tight spot in the casing @ ~2425' that has altered the scope of the workover. Steve Mason gave verbal approval to P&A the wellbore @ 11:30 am 6/17/02.



14. I hereby certify that the foregoing is true and correct.

Signed *Jerry Cole* Title Regulatory Supervisor Date 6/17/02  
TLW

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date 6/19/02

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Plug and Abandonment Procedure 6/17/02

Quinn POW #2

Basin Fruitland Coal

1450' FSL, 900' FEL

Unit I, Section 19, T-31-N, R-8-W

Latitude 36° 49.90' / Longitude: 107° 26.10'

AIN: 3323301

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. **Plug #1 (Fruitland Coal perforations, 3,152' – 3,233')**: With tubing set cement retainer at 2,400' for 7" 20# J-55 casing and load hole with H2O. Mix 170 sxs CI B cement and squeeze Fruitland Coal perforations. Sting out of cement retainer and spot 10 sx CI B on top of cement retainer. TOOH and lay down cement retainer stinger. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. TIH open ended to 2252'.
2. **Plug #2 (Kirtland and Ojo Alamo tops, 2172' – 2108')**: . Mix 74 sxs CI B cement and spot a balanced plug inside casing to cover the Kirtland and Ojo Alamo tops. PUH to 431'.
3. **Plug #3 (9-5/8" Surface casing, 431' - Surface)**: Attempt to pump into bradenhead annulus, up to 300#. If able to establish rate, then perforate 3 HSC holes at 431' and circulate cement to surface filling the casing and annulus. If bradenhead tests OK: with the tubing at 431' mix 83 sxs CI B cement and spot a balanced plug inside the 7" casing to surface. TOH and LD tubing. Shut in well and WOC.
4. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

Mike Wardinsky 6/17/02  
Mike Wardinsky  
Operations Engineer

Approved:

Bruce J. Boyer 6-17-02  
Bruce Boyer  
Drilling Superintendent

Office - (599-4045)  
Cell - (320-5113)

Sundry Required:  YES  NO

Approved:

Peggy Cole 6-14-02  
Peggy Cole  
Regulatory