

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Form C-104  
Revised 10-01-78  
Format 06-01-83  
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRORATION OFFICE	

OIL CONSERVATION DIVISION  
P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED  
DEC 16 1987  
OIL CON. DIV.  
DIST. 3

I. Operator  
Tenneco Oil Company

Address  
P.O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

\*SF-078336-B

Lease Name Barrett	Well No. 12	Pool Name, Including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. *
Location				
Unit Letter G	: 1790 1600	Feet From The North	Line and 1690 1600	Feet From The East
Line of Section 19	Township 31N	Range 9W	NMPM. San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Conoco	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240			
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 19	Twp. 31N	Rge. 9W
	Is gas actually connected? No		When WOPL	

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

David Hiatt  
Sr. Administrative Analyst  
12/9/87

OIL CONSERVATION DIVISION

APPROVED  
BY  
TITLE

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion — (X)									
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.v.		

3338 - 3400	2 FSPF, 124 holes			3456'	
Perforations				Depth Casing Shoe	
6500' GL	Blanco Pictured Cliffs	3338' - 3400'	3313'		
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
10/31/87	12/8/87	3456'	3422'		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		


#### V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Actual Prod. During Test

Actual Prod. Test - MCF/D	2811	Length of Test	3 hours	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)	591 PSIG	Casing Pressure (Shut-in)	591 PSIG	Choke Size	3/4"
AOF = 3977							

#### GAS WELL