

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078336-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barrett

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., N., OR S.E. AND
SURVEY OR AREA

Sec. 19, T31N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1600' FNL, 1600' FEL
1790 FNL 1690 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether SF, ST, OR, etc.)

6500' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion of Well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

See Attached.

RECEIVED
JAN 04
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Administrative Analyst

DATE 12/8/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

DEC 29 1987

FARMINGTON RESOURCE AREA

BY KH

NMOCC
*See Instructions on Reverse Side

BARRETT 12

11/18/87

OA: MIRUSU. NDWH. NUBOP. Strapped in hole w/3-7/8" bit on 2-3/8" tbg. DO DV @ 2486'. Drilled and CO to PBTD @ 3417'. Circ hole clean. PT to 3500 psi. Circ hole w/2% KCL wtr. Spotted 200 gal 7-1/2% DI HCL. POOH. Ran GR/CCL. Logged from PBTD to 3200'. Perforated PC from 3338-3400 62' w/3-1/8" csg gun loaded w/ 2 JSPF. RIH w/ tbg and pkr. Set pkr @ 3250'. PT csg to 750 psi. Est rate dn tbg w/KCL. Formation broke @ 1300 psi. Pumped @ 7.5 BPM and 2600 psi. Acidized perfs w/1000 gals 15% HCL foamed to 70Q. Pumped acid @ 13.5 BPM and 1800 psi. Flush to perfs w/foam. ISIP 1100 psi. SI well for 1-1/2 hrs. Flow well back thru tapped BP. Left well flowing to pit. SDON.

11/19/87

OA: Flow tested well through 1/2" orifice plate at 32 MCFD. Released pkr and TOOH w/tbg.

11/20/87

OA: Rig up Western and frac down 4-1/2" csg as follows w/ 70Q foam.

<u>TOTAL</u> <u>VOL (GAL)</u>	<u>SND CONC</u> <u>(PPG)</u>	<u>AVG</u> <u>RATE</u> <u>(BPM)</u>	<u>AVG</u> <u>TREATING</u> <u>PRESSURE</u>
15,000	Pad	24	1100
5,000	1	24	1200
8,000	2	24	1300
12,000	3	24	1400
5,000	4	24	1450
	Flush		1350

Total Volume 45,000 gal

Total Sand 77,000 lbs

FTCU thru 1/4" tap bullplug. SI well for two hours. RD Western. Lease well flowing to pit.

11/21/87

OA: RIH w/2-3/8" tbg. Tag btm @ 3411' KB. Land 106 jts 2-3/8" J-55 EUE 8RD tbg @ 3313' KB w/SN one jt off btm. NDBOP. NUWH. RDMOSU. Left well flowing up tbg to pit.

2335q