

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
struction on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVYR ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1600' FNL, 1600' FEL Unit Letter G
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
15. DATE SPUNDED 10/31/87 16. DATE T.D. REACHED 11/5/87 17. DATE COMPL. (Ready to prod.) 12/3/87
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3456' 21. PLUG, BACK T.D., MD & TVD 3422'
22. IF MULTIPLE COMPLETIONS, HOW MANY? 23. INTERVALS COMPLETED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3338' - 3400' Pictured Cliffs
25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CDL/CAL; GR/SP/DIL
27. WAS WELL CORED No

28. CASING RECORD (Report in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
8 5/8" 32# 268' 12 1/4" 200 sx Class B (236 ft³)
4 1/2" 11.6# 3456' 7 7/8" 100 sx (174 ft³) 65/35/6
tail 100 sx (159 ft³) Class H 2nd Stage 585 sx
(1017 ft³) 65/35/6 tail w/ 50 sx (59 ft³)

29. LINER RECORD 30. TUBING RECORD Class B
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
N/A N/A

31. PERFORATION RECORD (Interval, size and number)
3338' - 3400' 62 feet 124 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3338' - 3400' 1000 gal 70 Q 15% HCL
45,000 gal 70 Q Foam
77,000 lbs. sand 20/40

33. PRODUCTION
DATE FIRST PRODUCTION WOPL PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 12/2/87 HOURS TESTED 3 CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. 351 WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. 192 CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. 2811 WATER—BBL. OIL GRAVITY-API (CORE)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESS DEC 29 1987
35. LIST OF ATTACHMENTS FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED David Hiatt TITLE Sr. Adm. Analyst DATE 12/11/87

*(See Instructions and Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
OJO	1995'		Fresh Water			
Kirtland	2055'		Gas			
Fruitland	2965'		Gas			
Pictured Cliffs	3332'		Possible Loss Circulation			
Lewis	3430'					
T.D.	3456'					