

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078336-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME

Barrett

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., N., OR S.W., AND
SURVEY OR AREA

Sec. 20, T31N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

BLM MAIL ROOM

87 DEC 24 AM 9:15

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

±600' FNL, 1000' FWL

900 FNL 1115 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, ST, OR, etc.)

6496' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Well Spud

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is confirmation that the well was spudded on November 6, 1987 at 2:00 pm. The following is a summary of the operations.

11/05/87 MIRU, spud at 2:00 pm. DRL & survey to 318'. Set & CMTD 7 Jts 8 5/8" csg set at 318' w/200 sx. Plug DN 8:50 pm, circulate 12 BBLS CMT. WOC, notified BLM at 9:45am.

11/07/87 CIRC for 4 1/2" csg. DRLG & SVY to 3490'. C&C for Logs. TIH, wash 60' to BTM, pull 5 strands. Notified BLM answering service of 4 1/2" CMT job.

11/08/87 RU & ran 57 Jts 4 1/2" csg in 2 stages. Landed at 3478.65' CMTD 1st stage w/10 BBLS Mud, 160 sx BMP plug to 1500 psi, plug DN 3:35 pm. CMTD 2nd stage clean mud, 690 sx CMT.

11/09/87 Released rig at midnight.

RECEIVED

DEC 31 1987

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

David Hiatt

TITLE Sr. Administrative Analyst

DATE

12/18/87

(To be space for Federal or State official use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DEC 29 1987

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.