

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1600' FNL, 1000' FWL

At top prod. interval reported below 900' FNL, 1115' FWL

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 11/05/87 16. DATE T.D. REACHED 11/09/87 17. DATE COMPL. (Ready to prod.) 12/10/87 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6496' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3479' 21. PLUG, BACK T.D., MD & TVD 3435' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3334' - 3373' Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CAL/CDL; GR/SP/DIL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	318'	12 1/4"	200 sx Class B w/2% CACL ₂	& 1/4#/SK FLOCELE
4 1/2"	11.6# & 10.5#	3478'	7 7/8"	60 sx (102ft ³) 65/35/6	
				100 sx (118ft ³) Class B 2nd Stage 640	
				(1087ft ³) 65/35/6, 50 sx 59ft ³ Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8"	3350'	N/A

31. PERFORATION RECORD (Interval, size and number)

3334' - 3373' 19 feet 38 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3334' - 3373'	Acid 1000 Gal 70Q 15% HCL
	FRAC 4 1/2" csg w/45,000 Gal 70Q
	foam 82,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12/10/87	3	3/4"
DATE OF TEST	HOURS TESTED	CHOKE SIZE
12/10/87	3	3/4"
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
2815	352	
WATER—BBL.	GAS-OIL RATIO	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
190	345	
OIL—BBL.	GAS—MCF.	WATER—BBL.
2815		
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

DEC 29 1987

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David Hiatt

TITLE Sr. Administrative Analyst

DATE 12/16/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
OJO	2340'	2420'	Sandstone			
Kirtland	2420'	3000'	Shale			
Fruitland	3000'	3312'	Sandstone, Shale, Coal			
Pictured Cliffs	3312'	3455'	Sandstone			
Lewis	3455'	3479'	Shale			
TD	3479'					

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