

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
DEC 23 1987
OIL CON. DIV.
DIST. 3

I. Operator
Tenneco Oil Company

Address
P.O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

* SF-078336-B

Lease Name Barrett	Well No. 11	Pool Name, Including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. *
Location				
Unit Letter X D	: 1500	Feet From The North	Line and 1115	Feet From The West
Line of Section 20	Township 31N	Range 9W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

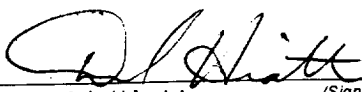
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 20
	Twp. 31N	Rge. 9W
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



David Hiatt
Sr. Administrative Analyst

12/16/87

(Date)

OIL CONSERVATION DIVISION **JAN 22 1988**

APPROVED _____, 19____

BY **Original Signed by FRANK T. CHAVEZ**

TITLE **SUPERVISOR DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion — (X)		Oil Well	Gas Well	X	New Well	X	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	11/05/87	Date Compl. Ready to Prod.	12/10/87	Total Depth	3479'	P.B.T.D.	3435'	Tubing Depth	3350'	Depth Casing Shoe	3479'
Elevations (D.F., RKB, RT, GR, etc.)	6496' GL	Name of Producing Formation	Blanco Pictured Cliffs	Top Oil/Gas Pay	3334' - 3373'						
Perforations	3334'-3373' 19 feet 38 holes	TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	12 1/2"	CASING & TUBING SIZE	8 5/8"	318'	3478'	100 SX (118ft3) Class B	200 SX Class B (236ft3)	SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Gas - MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.					

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2815	3 hours		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
AOF = 3679	675 PSIG	675 PSIG	3/4"

* 640 SX (1087ft3) 65/35/6
50 SX (59ft3) Class B