Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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## OIL CONSERVATION DIVÍSION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OW Rio Brazos Rd., Aztec, NM 87410	REQUEST	OR ALLO	WABL	E AND A	UTHORIZ	ATION S				
TO TRANSPORT OIL AND NATURAL GAS  Weil A 200								<u> </u>		
AMOCO PRODUCTION COMPANY Address						300452682500				
P.O. BOX 800, DENVER,	COLORADO 802	01		<u> </u>	(Blass!-	i-1				
Reason(s) for Filing (Check proper box) New Well Recompletion	- ct	n Transporter o	<u>(</u>	☐ Ouner	(Please expla					
Change in Operator	Casinghead Gas	Condensate	<u> </u>							
f change of operator give name and address of previous operator				_ ,,						
II. DESCRIPTION OF WELI		Pool Name,	Includia	Exemption		Kind o	Lease	La	ase No.	
Lease Name BARRETT	Well No				IFFS (GA		ederal or Fee			
Location D	900			FNL	. 11	15 _		FWL		
Unit Letter	:	Feet From T	he	Line	and1	Fee	t From The		Line	
Section 20 Towns	ship 31N	Range	9W	, NM	IPM,	SAN	JUAN		County	
III. DESIGNATION OF TRA		DIL AND N	ATUR	AL GAS	address to wi	rich approved	copy of this f	orm is to be se	int)	
Name of Authorized Transporter of Oil	or Cond	CIISAIE	JĮ							
MERIDIAN OIL INC. Name of Authorized Transporter of Cas	singhead Gas	or Dry Gas						M HOTE	ini) OT TO I	
EI. PASO NATURAL GAS C If well produces oil or liquids, give location of tanks.	OMPANY Soc.	Twp.	Rge.	P.O. BO	Connected?	EL PASO	ጉ TX 79	978		
If this production is commingled with the	nat from any other lease	or pool, give co	mmingli	ng order numb	er:					
IV. COMPLETION DATA	loit w	ell Gas V	וובעו	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1					ļ	İ	<u> </u>	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations				Top Oil/Gas Pay			Tubing Depth			
							Depth Casing Slice			
	TUBIN	G, CASING	AND	CEMENTI	NG RECO	LD .	1			
		TUBING SIZE		DEPTH SET			SACKS CI		ENI	
						AEL	WET	7		
					DECEI					
V. TEST DATA AND REQU	EST FOR ALLO	WABLE		l	- <i>IN</i> -	uc2 3 1	990	·		
	JEST FOR ALLO er recovery of total volu	me of load oil a	nd must	be equal to or	exceed top di	Danie for the	s depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Test			Producing M	CI bud (Flow 5		-			
Length of Test	Test Tubing Pressure			Casing Pressure DiST.			Chuke Size			
Actual Prod. During Test	Oil - Ubls.	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL							-l			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	FICATE OF COL	MPLIANC	E			NSERV	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION AUG 2 3 1990						
is true and complete to the best of	) In the month of the point	<b>.</b>		Date	e Approv	ed		0./		
Signature W. Whaley, Staff Admin. Supervisor				By SUPERVISOR DISTRICT 13						
Printed Name		Title		Title	)					
July 5, 1990	30	3=830=421 Telephone No.	30							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.