

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078336-B	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1000' FSL, 1600' FEL		8. NAME OR LEASE NAME Barrett	
14. PERMIT NO.		9. WELL NO. 10	
15. ELEVATIONS (Show whether SF, ST, GL, etc.) 6273' GL		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs	
		11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA Sec. 20, T31N, R9W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) Well Completion Work ☒	
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and bottom per-
ment to this work.)*

See Attached.

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OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED David Hiatt TITLE Sr. Administrative Analyst DATE 12/7/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD
DATE DEC 29 1987
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BARRETT 10

12/3/87

OA: MIRUSU. NDWH - NUBOP. PU 3-7/8 bit & RIH w/65 jts - 2-3/8 tbg. SDON.

12/4/87

OA: TIH to 2240 - tag cmt. DO cmt and DV @ 2504. TIH to 3091 - tag cmt. DO cmt to 3184 KB. Press. test csg to 3300 psi f/5 min. Held ok.

Rolled hole w/2% KCL. Spotted 250 gals - 7/12% DI HCL from 2780-3180'. TOH. RU Bluejet's and perforated as follows:

3082-3111 6' 12 holes

3100-3143 21' 42 holes

w/ .42" dia - 2 JSPF

All shots fired ok. TIH w/ Baker full bore tension pkr. Set @ 2997'.

PU esg-tbg annulus to 500 psi. Establish inj rate of 5 BPM @ 1700.

ISIP = 200 psi. No breakdown press observed. Acidized PC w/ 1000 gals - 15% HCL - 70Q - @ 10 BPM. ATP = 2300 psi. SI well f/20 min. Flowed well back to pit. SDON.

12/4/87

OA: RU Merla flowtester and reocrd 116 MCFD flow rate for 1 hr. Release pkr and TOH. RU Halliburton and foam frac PC as follows: 70Q foam at 25 BPM. - 2% KCL w/10 ppg gel.

PAD: 15,000 gal 70 Q pad

1. 5,000 gal w/ 1 ppg 20/40

2. 8,000 gal w/ 2 ppg 20/40

3. 12,000 gal w/3 ppg 20/40

4. 5,000 gal w/4 ppg 20/40

Total: 45,000 gals foam

77,000# 20/40 sand

ATP - 1300 psi

ISIP - 760 psi

SI well f 2 hrs. FTCU thru 1/4" tapped bullplug.

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OIL CON. DIV.
DIST. 3

12/5/87

OA: RU and kill well w/ Halliburton - pumped 20 bbls 2% KCL. TIH w/ 3134 tagged sand. Cleaned out wellbore to 3184 w/ nitrogen. Killed well w/ 20 bbls. NUBOP. NUWH. Unloaded well w/nitrogen. Left well flowing to clean out. Turned well over to Operators Inc. @ 1000 hrs.

Final tbg detail: 100 jts 2-3/8" 4.7# J-55, 8RD, EUE totalling 3115' w/SN @ 3093'.