

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0130
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		2. NAME OF OPERATOR Tenneco Oil Company		3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FSL, 1600' FEL 1105 FSL 1735 FEL		5. LEASE DESIGNATION AND SERIAL NO. SF-078336-B		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT ASSIGNMENT NAME		8. FARM OR LEASE NAME Barrett		9. WELL NO. 10		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs		11. SEC., T., R., E., OR S.W. AND SWIFT OR AREA Sec. 20, T31N, R9W		12. COUNTY OR PARISH San Juan		13. STATE NM	
14. PERMIT NO.		15. ELEVATIONS (Show whether SP, ST, GR, etc.) 6273' GL																							

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	FILL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☒	(Other)	☐		☐
(Other)	☐			(Notes: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DISCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to complete the referenced well according to the attached detail procedures.

RECEIVED
DEC 31 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED David Hiatt TITLE Sr. Administrative Analyst DATE 12/4/87

(This space for Federal or State office use)

APPROVED BY James E. Edwards TITLE AREA MANAGER DATE DEC 29 1987

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
INMOCU

6744W/2/LDJ

LEASE Barrett

WELL NO. 10

CASING:

8-5/8 "OD, 32 LB, K-55 CSG W/ 200 SX

TOC @ circ . HOLE SIZE 12-1/4 DATE: 11/16/87

REMARKS _____

4-1/2 "OD, 10.5 LB, K-55 CSG W/ 160/550 SX

TOC @ circ . HOLE SIZE 7-7/8" DATE: 11/20/87

REMARKS DV @ 2504

_____ "OD, _____ LB, _____ CSG W/ _____ SX

TOC @ _____. HOLE SIZE _____ DATE: _____

REMARKS _____

DV 2504

TUBING:

_____ "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ _____. SN, PACKER, ETC. _____

_____ "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ _____. SN, PACKER, ETC. _____

PUMP _____ RODS _____ ANCHOR _____

DETAILED PROCEDURE:

1. MIRUSU. NDWH. NUBOP.
2. RIH w/3-7/8" bit on 2-3/8" tbg. DO DV @ 2504'. CO to PBD @ 3220'. PT csg to 3500 psi. Circ hole w/2% KCl wtr. Spot 250 gals 7-1/2% HCl. POOH.
3. MIRU wireline company. Run GR/CCL. Perforate the following intervals w/ 3-1/8" csg gun loaded w/2-0.42" JSPF:
3122-3143', 21'
3100-3111', 11'
3082-3088', 6'

38', 76 holes

Tie into GO CDL log dated 11/18/87 for depth control.

4. Est rate into perfs w/KCl.
5. RIH w/tbg and full bore pkr. Set pkr @ 3000'. PT csg to 500 psi.
6. MIRU service company. Acidize perfs w/1000 gals 15% HCl foamed to 70Q. Flush to perfs w/foam. Pump @ 10 BPM and 3500 psi max press. Flow back load and test. Record rates and notify Denver.

3220

3260

LEASE NAME: Barrett WELL NUMBER: 10

7. Kill well w/KCl. Release pkr. POOH w/tbg.
8. MIRU service company. Foam frac as follows:
 - a. 15,000 gal 70Q pad
 - b. 5000 gal 70Q 1 ppg 20/40
 - c. 8000 gal 70Q 2 ppg 20/40
 - d. 12,000 gal 70Q 3 ppg 20/40
 - e. 5,000 gal 70Q 4 ~~ppg~~ 20/40TOTAL: 45,000 gals foam
77,000# 20/40 sand
Pump @ 24 BPM and 3500 psi max press.
9. SI well for 3 hrs. FTCU thru tapped bull plug.
10. Kill well w/KCl wtr.
11. RIH w/2-3/8" tbg and SN. CO sand to PBTD. PUH. Land tbg @ 3120. NDBOP. NUWH. Swab well in and test.
12. SI for AOF.