

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company Telephone: (505) - 326-9200
Address: 200 Amoco Court, Farmington, New Mexico 87401
Facility Or: BARRETT A #10
Well Name
Location: Unit or Qtr/Qtr Sec 0 Sec 20 T31N R 9W County SAN JUAN
Pit Type: Separator Dehydrator Other ABANDONED BOW
Land Type: BLM ☒, State, Fee, Other

Pit Location: Pit dimensions: length NA, width NA, depth NA
(Attach diagram) Reference: wellhead X, other
Footage from reference: 110'
Direction from reference: 10 Degrees East North ☒
of
☒ West South

Depth To Ground Water: Less than 50 feet (20 points)
(Vertical distance from 50 feet to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 Points) 0
high water elevation of
ground water)

Wellhead Protection Area: Yes (20 points) 0
(Less than 200 feet from a private No (0 points)
domestic water source, or; less than
1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 0
irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: _____ Date Completed: 11/22/00

Remediation Method: Excavation ☒ Approx. cubic yards NA
 (Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
 Other CLOSE AS IS.

Remediation Location: Onsite ☒ Offsite _____
 (ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____
Excavation . NO REMEDIATION NECESSARY.

Ground Water Encountered: No ☒ Yes _____ Depth _____

Final Pit: Sample location see Attached Documents

Closure Sampling:
 (if multiple samples, attach sample results and diagram of sample locations and depths)
 Sample depth 5' (TRENCH BOTTOM)
 Sample date 11/21/00 Sample time 1151

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) 6.2

TPH 0.8 ppm

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 11/22/00
 SIGNATURE B. Shaw PRINTED NAME AND TITLE Buddy D. Shaw
Environmental Coordinator

3004526826

CLIENT: AMOCOBLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199LOCATION NO: 80816C.D.C. NO: 9132

FIELD REPORT: CLOSURE VERIFICATION

PAGE No: 1 of 1LOCATION: NAME: BARRETT A WELL #: 10 PIT: ABAN. BLOWDATE STARTED: 11/20/00DATE FINISHED: 11/21/00QUAD/UNIT: 0 SEC: 20 TWP: 31N RNG: 9W PM: NM CNTY: 55 ST: NMQTR/FOOTAGE: 1105 FSL x 1735 FEL CONTRACTOR: FLINTENVIRONMENTAL SPECIALIST: JCB~~PIT~~ EXCAVATION APPROX. 12 FT. x 12 FT. x 3 FT. DEEP. CUBIC YARDAGE: 0DISPOSAL FACILITY: NA REMEDIATION METHOD: NALAND USE: RANGE LEASE: SF-078336-18 FORMATION: PCFIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 110 FT. N10°W FROM WELL HEAD.DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000NMOC RANKING SCORE: 0 NMOC TPH CLOSURE STD: 500 PPM

SOIL AND EXCAVATION

DESCRIPTION:

OVM CALIB. READ: 131.2 ppmTIME: 1100 am pm

CHECK ONE:

☒ PIT ABANDONED☐ STEEL TANK INSTALLED☐ FIBERGLASS TANK INSTALLEDTEST TRENCH DUG INTO PIT w/ BACKHOE. MOIST, Olive Green
Silty clayey SAND, MOIST, NO HC ODOR OR STAIN.CLOSED

FIELD 418.1 CALCULATIONS

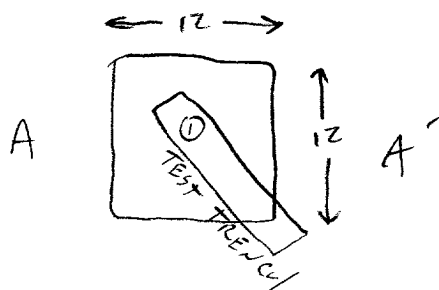
TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

SCALE



0 FT

PIT PERIMETER



WELL

OVM RESULTS

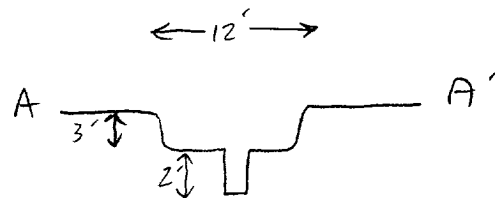
SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 @ 0.5'	6.2
2 @	
3 @	
4 @	
5 @	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
0.5'	TPH 2015	1151

PASSED

PIT PROFILE



TRAVEL NOTES:

CALLOUT: _____ ONSITE: _____

EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

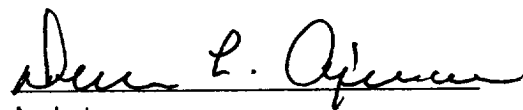
Client:	Blagg / BP - Amoco	Project #:	403410
Sample ID:	Blow Pit C @ 5'	Date Reported:	11-22-00
Laboratory Number:	18865	Date Sampled:	11-21-00
Chain of Custody No:	9132	Date Received:	11-22-00
Sample Matrix:	Soil	Date Extracted:	11-22-00
Preservative:	Cool	Date Analyzed:	11-22-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

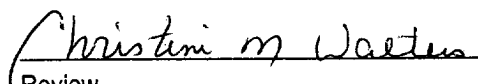
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.6	0.2
Diesel Range (C10 - C28)	0.2	0.1
Total Petroleum Hydrocarbons	0.8	0.1

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Barrett A #10.**


Analyst


Review

09132

[illegible]