

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

With approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-078138
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1460'N, 790'E	8. FARM OR LEASE NAME Hartman Com
14. PERMIT NO.	9. WELL NO. 6
15. ELEVATIONS (Show whether OF, TV, OR, etc.) 6052'GL	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
	11. SEC., T., R., M., OR B.L.E. AND SUBST OR AREA Sec. 23, T-30-N, R-11-W N.M.P.M.
	12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PLUG OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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☐

Running Casing

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-31-87 TD 2792'. Ran 65 jts. 7", 20.0#, K-55 intermediate casing, 2778' set @ 2792'. Cemented with 200 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (386 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement at 650' by T.S.

11-04-87 TD 5234'. Ran 61 jts. 4 1/2", 10.5#, K-55 casing liner, 2604' set @ 5234'. Float collar set @ 5218'. Top of liner hanger @ 2629'. Cemented with 50 sks. Class "B" 50/50 Poz, 2% gel and 0.6% fluid loss additive (62 cu.ft.) and 290 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (395 cu.ft.) WOC 18 hours. Circulated liner.

RECEIVED
BUREAU OF LAND MANAGEMENT
FARMINGTON, NEW MEXICO
OCT 27 1983 2:02 PM

RECEIVED
OCT 12 1983

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Drilling Clerk

DATE

11-09-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NM000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.