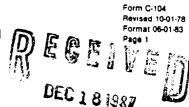
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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PORTER OIL		
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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



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Choke Size

3/4"

Designate Type of Comple		Well New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10-29-87	11-25-87	5234'	52121	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6052'GL	Mesa Verde 621,4644,4648,4664,466	4458'	5116'	
4830,4833,4836,4839,4	842,4847,4850,4860,48	65,4870,4875,4890,489	95,4905, 5234	
4927,4942,4957,4970,5	013,5027, TUBING, CASIN	G, AND CEMENTING RECOR	b 5034,5041,5046,5064,5080,5089	
HOLE SIZE	CASING & TUBING SI	:		
12 1/4"	9 5/8"	215'	130 cu.ft.	
8 3/4"	7 ''	2792	504 cu.ft.	
6 1/4"	4 1/2"	5234'	1 45% cu.ft.	
	2 3/8"	5116'		
T. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test mable for	ust be after recovery of total volumer this depth or be for full 24 hours	me of load ail and must be equal to or exceed top all	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Astual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas - MCF	
AS WELL				
Actual Prod. Test-MCF/D	Length of Test 3 hrs.	Bbis. Condensate/MMCF	Gravity of Condensate	

Tubing Pressure (Shut-in)

768

Testing Method (pitot, back pr.)

backpressure

Casing Pressure (Shut-is)

1066