District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II
P.O. Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

inta Fe. NM 87504-2088

☐ AMMENDED REPORT

District IV O Box 2088, Santa	Fe, NM 87504-2	QUEST FOR A	ALLOW	ABLE AND A	UTHORIZ.	<u>ATION T</u>	O TRANSPO	<u> </u>		
		Operat	tor Name and	l Address			2 (OGKID Number		
Burlington Resources Oil & Gas								14538 Reason for Filing Code		
PO B	ox 4289									
Farm	ington,	NM 87499					CO	- 7/11/9	6	
	^ API Nı				ol Name	27/11/20	-	Pool Code 72319		
30-045-26830				BLANCO MESAVERDE (PRORATED GAS			72313			
Property Code *Propert					erty Name			8 Well Number		
	0070			HARTM	MAN COM			#6 		
I. 10 Surfa	ce Locat	ion				1		T AV Line	T Country	
UI or lot no.	Section	Township 030N	Range 011V	Lot.Idn	Feet from the 1460	North/South Li	Feet from the	East/West Line E	County SAN JUA	
H Bottom	23 Hela I a		1 011					<u> </u>		
I or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Li	ne Feet from the	East/West Line	County	
,10,10,110									_	
Lse Code	 	13 Producing Method Co	ode 14 G	as Connection Date	15 C-129 Perm	it Number	6 C-129 Effective D	ate 17 C-129	Expiration Dat	
II Oil an	d Gae Tr	ansporters								
	nsporter		oorter Name	20	POD		²¹ O/G		LSTR Location	
OC	GRID		Address			 	G		Description 30N-R011V	
7(057	P.O. BCX 1492 EL PASC, TX 79								
								11 22 m0	30N-R011V	
9(018	Giant Industri 5764 US Hwy 64		132	21610		0	H-23-10	20N-K011V	
		Farmington, NM	87401							
IV. Produ	iced Wat	er								
IV. I TOUC										
	<u> </u>	23 POD				24 POD	ULSTR Location a	nd Description		
		²³ POD				²⁴ POD	ULSTR Location a	nd Description		
V. Well C	Completic	23 POD on Data	1. Date		27 TD	²⁴ POD			erforations	
		23 POD on Data	eady Date		27 TD	24 POD	ULSTR Location a		erforations	
25 Sp	Completic ud Date	23 POD on Data			2º TD			59 Pe		
25 Sp	Completic	23 POD on Data		& Tubing Size	2º TD	²⁴ POD ³² Depth Set				
25 Sp	Completic ud Date	23 POD on Data			27 TD			59 Pe		
25 Sp	Completic ud Date	23 POD on Data			2º TD			59 Pe		
25 Sp	Completic ud Date	23 POD on Data			2º TD			59 Pe		
25 Sp	Completic ud Date	23 POD on Data			27 TD			59 Pe		
25 Sp	Completic ud Date	23 POD on Data			27 TD			59 Pe		
25 Sp	Completic ud Date	23 POD on Data			2º TD			59 Pe		
25 Sp	Completic ud Date	23 POD on Data			27 TD			59 Pe		
25 Sp	Completic ud Date	on Data 25 Re				32 Depth Set	28 PBTD	33 Sacks C	Cement	
23 Sp	Completicud Date Test Dat	on Data 25 Re	31 Casing		27 TD	32 Depth Set		33 Sacks C		
VI. Well	Completicud Date Test Dat	23 POD On Data 26 Re	31 Casing	& Tubing Size		32 Depth Set	28 PBTD	33 Sacks C	Pressure	
VI. Well	Completic ud Date 30 Hole Size Test Dat	23 POD On Data 26 Re	31 Casing	& Tubing Size		32 Depth Set	28 PBTD	33 Sacks C	Cement	
VI. Well ** Date New C	Completic ud Date 30 Hole Size Test Dat	23 POD On Data 26 Re 26 Re 26 Re 27 Gas Delivery Da	31 Casing	& Tubing Size Test Date	17 Test Lengtl	32 Depth Set	28 PBTD 18 Tbg. Pressure	33 Sacks C	Pressure	
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