

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		87 NOV -2 PM 3:38	
2. NAME OF OPERATOR Meridian Oil Inc.		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1190'N, 790'E		8. FARM OR LEASE NAME Murphy C	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether OF, ST, OR, etc.) 5904'GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
		11. SEC. T. R. M. OR ALE. AND SUBST. OR AREA Sec. 27, T-30-N, R-11-W N.M.P.M.	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(Note: Report results of multiple completion on Well
Completion or Recupulation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-24-87 TD 2604'. Ran 60 jts. 7", 20.0#, K-55 intermediate casing, 2590' set @ 2604'. Cemented with 200 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (386 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement at 260' by T.S.

10-27-87 TD 5055'. Ran 61 jts. 4 1/2", 10.5#, K-55 casing liner, 2605' set @ 5055'. Float collar set @ 5054'. Top of liner hanger @ 2450'. Cemented with 50 sks. Class "B" 50/50 Poz, 2% gel and 0.6% fluid loss additive (62 cu.ft.) and 291 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (395 cu.ft.) WOC 18 hours. Circulated liner.

RECEIVED
NOV 05 1987

18. I hereby certify that the foregoing is true and correct

SIGNED

Reggie L. Cook

TITLE Drilling Clerk

OIL CON. DIV.
DATE 11-02-87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

NOV 04 1987

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCG