

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN. ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)
At surface 1840' FSL, 855' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. **RECEIVED**
MAR 21 1988
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

SF-078336-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barrett

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T31N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 11/10/87 16. DATE T.D. REACHED 11/14/87 17. DATE COMPL. (Ready to prod.) 12/14/87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6520' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3500' 21. PLUG, BACK T.D., MD & TVD 3454' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVAL DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3392' - 3428' Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CAL/CDL;GR/SP/DIL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	263'	12 1/4"	RU D/S&CMT w/200sx Class B	(1239 ft ³)
4 1/2"	10.5#	3489'	7 7/8"	120sx (203ft ³) 65/35/6 +5#/sx Gilsonite	
			tail	100sx (123ft ³) Class B 2nd Stage 617sx	
				(1030ft ³) 65/35/6 Class B; 50sx (63ft ³) Class B	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8"	3407'	N/A

31. PERFORATION RECORD (Interval, size and number)

3392' - 3428' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3392' - 3428'	Acid w/1000gal, 15% HCL 45000/gal foam, 2% KCL wtr, 10 ppg gel
	7000 lbs. 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
WOPL		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/13/87	3	3/4"			277		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150				2217			

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David Hiatt TITLE Sr. Admin. Analyst DATE 1/11/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
QJO	1995'		Fresh Water			
Kirtland	2055'					
Fruitland	2965'					
Pictured Cliffs	3332'					
Lewis	3430'					
T.D.	3456'					