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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

perator		$r \cap T \cap \Lambda t$	いりりつに		AND NAT	UHAL GA	S				
		O THAI	NSFUI	NI OIL	NIN IN	OT IT LE COTT	Well AF	l No.			
AMOCO PRODUCTION COMPANY						3004526832					
ddress P.O. BOX 800, DENVER, COLORADO 80201								4320032			
ason(s) for Filing (Check proper box)						(Please explai		.,			
:w Well	0.1	Change in 1	i ransporu Dry Gas	" "	NAM	E CHANGE	: - BA	RRett	#9		
completion	Oil Casinghead	_	Conden#		11111	2 01111102			'		
hange in Operator Live name	Casiigina										
hange of operator give name address of previous operator											
DESCRIPTION OF WELL	AND LEA	Well No.	Pool Nan	ne, Includin	g Formation		Kind of	Lease	Lei	se No.	
ease Name BARRETT /A/		9			CTURED (LIFFS)	FED	ERAL	SF07	8336B	
ocation									T21.11		
Unit LetterL	_ :	1840	Feet From	m The	FSL Line	and8:	55 Fee	t From The _	FWL	Line	
Section 20 Township	31	N	Range	9W	, NN	IPM,	SAN	JUAN		County	
		n 05 01		NATED	240 140						
I. DESIGNATION OF TRAN- lame of Authorized Transporter of Oil	SPORTE	or Conden	Sale C	NATUR	Address (Gin	address to wh	ich approved	copy of this fo	orm is so be se	u)	
CONDED Britis	انها	·			P.O. B	X 1429	BLOOMET	ELD, NM	87413		
iame of Authorized Transporter of Casing	phead Gas		or Dry C	ias 🔲					orm is to be be	u)	
EL PASO NATURAL GAS CO	DMPANY		·		P.O. B	X 1492,	EL PASC		/99/8		
well produces oil or liquids, ve location of tanks.	Unit	Soc.	Twp.	Rge.	is far action						
this production is commingled with that	from any of	her lease or	pool, give	commingli	ng order aumi	er:					
V. COMPLETION DATA						Workover	Deepen	Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	1 1 0	ias Well	I MEM METT	Workover	Deepsile		<u> </u>	<u>i</u>	
Date Spudded	Date Con	ipl. Ready M	o Prod.		Total Depth	·		P.B.T.D.			
•	ļ				Top Oil/Gas	Pay		Tubing Dep	pth		
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation										
'erforations								Depth Casi	ulf 2poe		
								J			
				IC AND	CEMENTE	NC DECO	חו				
		TUBING	, CASI	NG AND	CEMEN'TI	NG RECOR	<u> </u>		SACKS CEM	ENT	
HOLE SIZE	C.	TUBING ASING & T	, CASII UBING S	NG AND	CEMENTI	NG RECOR	D.		SACKS CEM	ENT	
HOLE SIZE		TUBING ASING & T	, CASII UBING S	NG AND	CEMEN'TI	NG RECOR	<u> </u>		SACKS CEM	ENT	
HOLE SIZE	C	TUBING ASING & T	, CASII UBING S	NG AND	CEMENTI	NG RECOR	D .		SACKS CEM	ENT	
	C	ASING & T	UBING S	SIZE		DEPTH SET					
	C	ASING & T	UBING S	SIZE	the equal to o	DEPTH SET	ilowable for th	is depth or be			
V. TEST DATA AND REQUE OIL WELL (Test must be after	C	ALLOW	UBING S	SIZE	the equal to o	DEPTH SET	ilowable for th	is depth or be			
V. TEST DATA AND REQUE OIL WELL (Test must be ofter Date First New Oil Run To Tank	C. ST FOR recovery of Date of	ALLOW total volume	UBING S	SIZE	be equal to o	r exceed top al	ilowable for th ownp, gas lift,	is depth or be			
V. TEST DATA AND REQUE OIL WELL (Test must be after	C. ST FOR	ALLOW total volume	UBING S	SIZE	the equal to o	r exceed top al	ilowable for th ownp, gas lift,	is depth or be etc.)	e for full 24 ho	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be ofter Date First New Oil Run To Tank Length of Test	C. ST FOR recovery of Date of	ALLOW solal volume	UBING S	SIZE	be equal to o	r exceed top all lethod (Flow, p	ilowable for th ownp, gas lift,	is depth or be etc.) Groke Siz	e for full 24 ho		
V. TEST DATA AND REQUE OIL WELL (Test must be ofter Date First New Oil Run To Tank	Control of	ALLOW solal volume	UBING S	SIZE	be equal to a Producing h Casing Pres	r exceed top all lethod (Flow, p	ilowable for th ownp, gas lift,	is depth or be etc.)	e for full 24 ho	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Control of	ALLOW solal volume	UBING S	SIZE	be equal to o Producing N Casing Pres Water - Bbl	r exceed top all lethod (Flow, page	ilowable for the	is depth or bester.) Gibba Siz Ling Gas-MCI OCI 2 9	e for full 24 ho	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be ofter Date First New Oil Run To Tank Length of Test	Control of	ALLOW total volume Test Pressure	UBING S	SIZE	be equal to o Producing N Casing Pres Water - Bbl	r exceed top all lethod (Flow, p	ilowable for th ownp, gas lift,	Gas-MCI	e for full 24 ho	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	ST FOR recovery of Date of Tubing I	ASING & T ALLOW total volume Test Pressure	VABLE a of load	SIZE	Producing N Casing Pres Water - Bbi	r exceed top all lethod (Flow, p	ilowable for the	Gas-MCI	e for full 24 ho	urs.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.