

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SE 078174A
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL: Report location clearly and in accordance with any State requirements. See also Appendix 17 below. At surface 790'S, 1815'E	8. NAME OF LEASE NAME Kessler Com
10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	9. WELL NO. 3
11. SEC., T., R., N., OR S.E., AND SUBST OR AREA Sec. 25, T-30-N, R-11-W	12. COUNTY OR PARISH N. M. P. M. San Juan NM
13. STATE NM	
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, AT, OR, ETC.) 5968' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	REPAIRING WELL	☐
(Other)	☐	ALTERING CASING	☐
PULL OR ALTER CASING	☐	ABANDONMENT	☐
MULTIPLE COMPLETE	☐		
ABANDON	☐		
CHANGE PLANS	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

12-19-87 TD 2722'. Ran 68 jts. 7", 20.0#, K-55 intermediate casing, 2710' set @ 2722'. Cemented with 186 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (358 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement at 1000' by T.S.

12-23-87 TD 5153'. Ran 61 jts. 4 1/2", 10.5#, K-55 casing liner, 2602' set @ 5153'. Float collar set @ 5135'. Top of liner hanger @ 2551'. Cemented with 50 sks. Class "B" 50/50 Poz, 2% gel and 0.6% fluid loss additive (62 cu.ft.) and 287 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (390 cu.ft.) WOC 18 hours. Circulated liner.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Clerk DATE 12-28-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side