(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL	Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTERIBUREAU OF LAND MANAGEMENT		Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. SF 078402
O'LL CON. DIV. 2 NAME OF CREATED ADDRESS OF OPERATOR Meridian Oil Inc. 3 ADDRESS OF OPERATOR POST Office Box 4289 Farmington, NM 87499 4 SOCIATION OF NAIL REPORT CREATION SHEELD WILL NO. POST OF STATE OF NAIL REPORT CREATION SHEELD WILL GRANT SHEE				6. IF INDIAN, PLEOTTEE OR TRIBE NAME
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Dost Office Box 4289, Farmington, NM 87499 4 Universely Properly Indian Series and Series and Series Se	2. NAME OF OPERATOR			8. FARM OR LEASE HAME
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Sec. 17, T-30-N, R-1	See also space 17 below.)		rmington, NM 87499 State requirements.*	
11. ELECTION (Show whether of A. O. a. (1) 12. COUNT OF PARTY () 13. FYATE 13. COUNT OF PARTY () 14. FYATE 14. COUNT OF PARTY () 15. FYATE 15. COUNT OF PARTY () 15. FYATE 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO 17. COUNT OF PARTY () 15. FYATE 18. CHANGE PLANE 19. CHANGE PLANE 19	at surrace /	50'S, 500'E		11. SEC., T., R., M., OR SEE AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Intention to TEST WATER SECT-OFF PRACTURE TREAT SHOOT OR ACTIONE THE TREAT SHOOD OR ACTIONS OR ACTION	14. PERMIT NO.	15. BLEVATIONS (Show whether of	, RT, GR. etc.)	
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SHOOT OR ACIDIZE BRATE WELL Other) CHANGE PLANE CHANGE PLANE CHANGE PLANE COLOR: (Other) (Other) (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Separation Log form.) If Observation Proposed work. If well is directionally drilled, give subsurface locations and give period dates, including estimated dee of starting at proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones period to this work.) 11-19-87 TD 2370'. Ran 54 jts. 7", 20.0#, K-55 intermediate casin 2358' set @ 2370'. Cemented with 208 sks. Class "B" 65/3! Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (402 cu.ft.) followed by 100 sks. Class "B" with a calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#, min. Top of cement at 550' by T.S. 11-22-87 TD 4799'. Ran 62 jts. 4 1/2", 10.5#, K-55 casing liner, 2625' set @ 4799'. Float collar set @ 4799'. Top of line hanger @ 2174'. Cemented with 50 sks. Class "B" 50/50 Poz 2% gel and 0.6% fluid loss additive (62 cu.ft.) and 293 st class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (399 cu.ft.) WOC 16 hours. Circulated liner. NOV 3 0 1987 OIL CON. DIV. It bereby certify that the foregoing is true and correct SIGNED Aggree Title Drilling (PISTk 3) DATE 11-23-87	TEST WATER SHUT-OFF	PUGL OR ALTER MASING	WATER SHUT-OFF	REPAIRING WELL
Charge Plans (Other) (Other)	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CARINO
(Other) (Note: Report regular of multiple completion on Well Completion of Recompletion Report and Log form.) 11. DESCRIBE EMPRESSED OR COMPLETES DEFRATIONS: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting at proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) 11-19-87 TD 2370'. Ran 54 jts. 7", 20.0#, K-55 intermediate casi; 2358' set @ 2370'. Cemented with 208 sks. Class "B" 65/3*; Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (402 cu.ft.) followed by 100 sks. Class "B" with a calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#, min. Top of cement at 550' by T.S. 11-22-87 TD 4799'. Ran 62 jts. 4 1/2", 10.5#, K-55 casing liner, 2625' set @ 4799'. Float collar set @ 4799'. Top of line hanger @ 2174'. Cemented with 50 sks. Class "B" 50/50 Poz 2% gel and 0.6% fluid loss additive (62 cu.ft.) and 293 st Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (399 cu.ft.) WOC 16 hours. Circulated liner. NOV 3 0 1987 OIL CON. DIV.) TITLE Drilling CLER 3 11-23-87	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
11-19-87 TD 2370'. Ran 54 jts. 7", 20.0#, K-55 intermediate casing 2358' set @ 2370'. Cemented with 208 sks. Class "B" 65/33 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (402 cu.ft.) followed by 100 sks. Class "B" with calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#, min. Top of cement at 550' by T.S. 11-22-87 TD 4799'. Ran 62 jts. 4 1/2", 10.5#, K-55 casing liner, 2625' set @ 4799'. Float collar set @ 4799'. Top of line hanger @ 2174'. Cemented with 50 sks. Class "B" 50/50 Poz & gel and 0.6% fluid loss additive (62 cu.ft.) and 293 st Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (399 cu.ft.) WOC 18 hours. Circulated liner. Drilling CON. DIV.	REPAIR WELL	CHANGE PLANS	·	
11-22-87 TD 4799'. Ran 62 jts. 4 1/2", 10.5#, K-55 casing liner, 2625' set @ 4799'. Float collar set @ 4799'. Top of line hanger @ 2174'. Cemented with 50 sks. Class "B" 50/50 Poo. 2% gel and 0.6% fluid loss additive (62 cu.ft.) and 293 st Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (399 cu.ft.) WOC 18 hours. Circulated liner. NOV 30 1987 OIL CON. DIV. SIGNED JAME TITLE Drilling CISTs 3 DATE 11-23-87	11-19-87	2358' set @ 2370'. (Poz, with 6% gel, 2% perlite (402 cu.ft.) calcium chloride (118	Cemented with 208 calcium chloride followed by 100 s cu.ft.). WOC 12	sks. Class "B" 65/35 and 1/2 cu.ft./sack sks. Class "B" with 2%
SIGNED Segge boal TITLE Drilling CISIk 3 DATE 11-23-87	11-22-87	TD 4799'. Ran 62 jts 2625' set @ 4799'. I hanger @ 2174'. Ceme 2% gel and 0.6% fluid Class "B" 50/50 Poz	s. 4 1/2", 10.5#, Float collar set (ented with 50 sks d loss additive (with 2% gel, 6.25) uid loss additive iner.	4799'. Top of liner Class "B" 50/50 Poz, 62 cu.ft.) and 293 sks. gilsonite, 1/4# (399 cu.ft.) WOC 18
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