Form 3160-3

SUBMIT IN TRIPLICATE.

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TIPE OF WORK DRILL DEEPEN OR PLUG BACK THE OF WALL OF THE OF WALL OF THE OF WALL WELL DOTTER PLUG BACK THE OF WALL OF THE OF WALL OF THE OF WALL OF THE OF WALL OF THE OF WALL WELL DOTTER PARK NOTES A COM MOUTIPLE NOTES A COM NOTES A COM NOTES A COM OF SELL PO. 18. PLAN OF LEASE NAME MOUTIPLE MOUTIPLE MOUTIS A COM OF SELL PO. 18. PLAN OF LEASE NAME MOUTIS A COM OF SELL PO. 18. PLAN OF LEASE NAME MOTIS A COM OF SELL PO. 18. PLAN OF LEASE NAME MOTIS A COM OF SELL PO. 18. DISTANCE IN MILES AND DESCRIPT OF NAME ARE TOWN OR POST OFFICE* 2 miles SW of Aztec, NM 16. DISTANCE FROM PROPOSED FROM PROPOSED LOCATION 17. NO. OF ACRES ASSIGNED NO SETTING DEPTH NO SETI	1985	Expires August 31, 1985		reverse si	_	TED STATES				ember 1 erly 9-3
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 18. TYPS OF WORK DRILL IN DEEPEN DATE PLUG BACK 7. UNIT AGREEMBRY NAME NOTITE OF WELL OTHER POPULATION Meridian Oil Inc. 3. ADDRESS OF OFFRATOR PO BOX 4289, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE* 2 miles SW of Aztec, NM 10. DISTANCE FROM PROPOSED* LOCATION TO SEASE TOWN RECOVERED TO SEASE TOWN RECOVERED TO SEASE T	SERIAL NO.	5. LEASE DESIGNATION AND SERIAL								
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D. TITE OF WELL OTHER WELL WEL		7. UNIT AGREEMENT NAME	CV []	DI UC DAC	or A				ORK	TPE OF W
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The S/2 of Section 22 is dedicated to this well.		O/L CO 19 19 87 Outlier sone and proposed new productive sone and productive sone	11.	this wel	cated to	2 is dedi	ection 2	/2 of Se	e S	The
	r (1)	Of COV 1987								
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed ne	ਾ ਦੂ w productive	uctive sone and proposed new prod	present prod	t, give data on ne	nen or ning hee	nennosal is to dear	BROOK AND TH			
in above space beaching proposed recognized in proposed is to deepen or plug back, give data on present productive both and proposed in one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. or overteen program, if any.	Give blowout	d and true vertical depths. Give bi	ind measure	rface locations an	t data on subsu	ally, give pertinen	epen direction	to drill or de	posal i	If prop

Drilling Clerk (This space for Federal or State office use) APPROVAL DATE . PERMIT NO. __ APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY : NMCCD Acting AREA MANAGER *See Instructions On Reverse Side

STATE OF NEW MEXICO

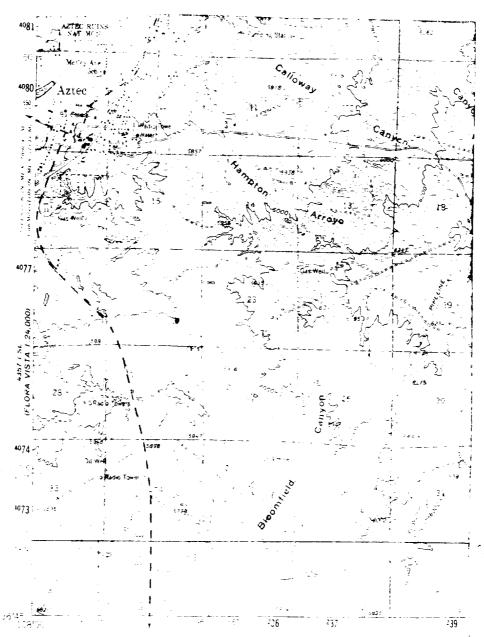
OIL CONSERVATION DIVISION P. O. BOX 2088

Ferm C-102 Revised 10-1-78

ENERGY NO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

		VII distances mast	se from the outer boundaries	H (NO 376116M.	
Operator			Lease		Weit No.
MERIDIAN O	OIL INC.		MORRIS A COM	(SF-078138)	18
Unit Letter	Section	Township	Range	County	_
_ XJ	22 _	30N	llw ·	SAN JUAN	
Actual Footage Loc	ation of Well:				
1670	feet from the Si	OUTH line a	nd 1450 to	rot from the EAS	T line
Ground Level Elev.	Producing For		Pool		Dedicated Acreage:
5823	Mesa V		Blanco 🐼	/	320
					Acres
1. Outline the	e acreage dedica	ted to the subject	well by colored pencil	or hachure marks	on the plat below.
interest an	nd royalty). In one lease of di	fferent ownership i	s dedicated to the well		hip thereof (both as to working
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A Yes			of consolidation CON		
		wners and tract de	scriptions which have a	ctually been cons	olidated. (Use reverse side of
	necessary.)	<u> </u>			· · · · · · · · · · · · · · · · · · ·
				•	communitization, unitization,
forced-pool	ing, or otherwise)	or until a non-stand	ard unit, eliminating su	ch interests, has l	been approved by the Division.
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C.) [국물		!		of my knowledge and belief.
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Marris A Com 18 SE 22-30-11



Map #2

LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS
EXISTING PIPELINES
EXISTING ROAD & PIPE

EXISTING ROAD & PIPELINE PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE