

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR Meridian Oil Inc.

3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 1450'N, 790'E

5. LEASE DESIGNATION AND SERIAL NO. SF-080113

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME Hartman Com

9. WELL NO. 4

10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-30-N, R-11-W  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE San Juan NM

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether OF, TO, OR, etc.) 6036'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Running Casing</u>	
(Other) _____		(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-06-87 TD 2817'. Ran 66 jts. 7", 20.0#, K-55 intermediate casing, 2803' set @ 2817'. Cemented with 210 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (405 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement at 1575' by T.S.

11-11-87 TD 5257'. Ran 60 jts. 4 1/2", 10.5#, K-55 casing liner, 2562' set @ 5257'. Float collar set @ 5241'. Top of liner hanger @ 2695'. Cemented with 50 sks. Class "B" 50/50 Poz, 2% gel and 0.6% fluid loss additive (62 cu.ft.) and 285 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (388 cu.ft.) WOC 18 hours. Circulated liner. (cont'd on back)

RECEIVED  
DEC 04 1987  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Clerk DATE 12-01-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

- 11-26-87 TIH w/3 7/8" bit. CO to 5103'. Spot 200 gal. 7 1/2% acid. Logged. TC @ 1600'. Test csg, ok. Perf'd 14 holes in Massive. BD. Perf'd remaining holes in 1st stage. BD. Ball off w/1600 gal. 15%. Ran JB, rec. 48 balls. Frac'd w/110,972 gal. slick wtr & 94,000# 20/40 sand. Set BP @ 4750'. Test, ok. Perf'd 6 holes in 2nd st. BD. Ball off w/650 gal. 15%. Ran JB, rec 7 balls. Frac'd 2nd stage w/44,058 gal. wtr & 28,000# 20/40 sand. Perf'd 1 sq. hole @ 1300'.
- 11-27-87 Set pkr @ 1380'. Press test BP, ok. Set pkr @ 1134'. Pump in 2 BPM 1000 psi. Circ to surf. Sq. w/150 sx. Cl B w/2% CaCl (177 cu.ft.). WOC. TC calc. @ 322'.
- 11-28-87 Press test squeeze to 2000 psi, ok. TIH w/3 7/8" mill, drill BP @ 4400'. CO to 4750'.
- 11-29-87 Drl BP and clean out 250' fill. Blowing @ TD.
- 11-30-87 POOH w/mill. Ran 152 jts. 2 3/8", 4.7#, J-55 8rd EUE tubing (4997.82') set @ 5012'. Common pump seating nipple 1 jt. off bottom @ 4977'. Released rig.