

5 BLM 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS ROOM

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
BLM MAIL ROOM
88 MAR 10 AM 10:41

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER FARMINGTON RESOURCE AREA
2. NAME OF OPERATOR FARMINGTON, NEW MEXICO
DUGAN PRODUCTION CORP.
3. ADDRESS OF OPERATOR
P.O. Box 208, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1850' FNL & 1850' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ST, GL, etc.)
5596' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM 55114
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gibraltar
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Wildcat - FR/PC
11. SEC., T., R., N., OR S.W. 1/4, AND
SURVEY OR AREA
Sec. 9, T30N, R14W, NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PCLL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) T.D., tbq. for casing & cement X
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 1255' reached on 3-3-88.

T.I.H. and laid down drill pipe. Rigged up and ran 58 jts. 2-7/8" O.D., 6.4#, 10 Rd, NEUE tubing for casing (T.E. 1240.43') set @ 1239' GL. Cemented with 50 sacks 2 1/2 lodense followed by 50 sx class "B" neat (total cement slurry = 162 cubic feet). Had full returns while cementing. Circulated approximately 1 bbl cement to surface. P.O.B. @ 1:00 PM 3-4-88. Released rig @ 2:00 PM. 3-4-88.

RECEIVED
MAR 22 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs
(This space for Federal or State office use)

TITLE Geologist

DATE 3-9-88

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NMOCC