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Test water and for intention to:    Test water and for intention to:   Test water and	14. PERMIT NO.				San Juan	NM_
Per NMOCD Orders No. R-8768 & R-8769, the subject well is now classified as being completed in the newly created depths for subject well will directionally drilled give subscribed as being completed as being processed); and redesignated as being in the Undesignated Fruitland Sand pool (perforations 883-93' and 1035-40').  Plats (NMOCD form C-102) reflecting these changes are attached.  Effective date: 11-1-88.  Lettery create that the foregoing is true and correct signed.  Lettery create that the foregoing is true and correct signed.  Title spanier records that the foregoing is true and correct signed.  Party or create that the foregoing is true and correct signed.  Party or create that the foregoing is true and correct signed.  Lettery create that the foregoing is true and correct signed.  Lettery create that the foregoing is true and correct signed.  Lettery create that the foregoing is true and correct signed.  Lettery create that the foregoing is true and correct signed.  Lettery create the structure of the correct signed as signed.  Lettery create the structure of the correct signed as signed.  Lettery create the structure of the correct signed as signed.  Lettery create the structure of the correct signed as signed.  Lettery create the structure of the correct signed as signed.  Lettery create the structure of the correct signed as signed as signed.  Lettery create the structure of the correct signed as signed.  Lettery create the structure of the correct signed as signed.  Lettery create the structure of the correct signed as signed a	Check Appropriate Box To	Indica	ie Nature of Notice	, Report, or C	Other Data	
Per NMOCD Orders No. R-8768 & R-8769, the subject well is now classified as being completed in the newly created Basin-fruitland Coal Gas Pool (perforations 1005-09') (Application for Non-standard Proration Unit of 160 acres is being processed); and redesignated as being in the Undesignated Fruitland Sand pool (perforations 883-93' and 1035-40').  Plats (NMOCD form C-102) reflecting these changes are attached.  Effective date: 11-1-88.  6. I bereby certiff that the foregologia true and correct signed for point in the specific state of the point of the specific state			1	вовано	HHT EMPORT OF:	_
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S. I hereby certify that the foregoing is true and correct  SIGNED Jim L. Jacobs  (This space for Federal or State office use)	Effective date: 11-1-88.	•			OSIGRA	<b>)</b>
SIGNED Jim L. Jacobs  (This space for Federal or State office use)				OILC	ON. DIV	
SIGNED Jim L. Jacobs  (This space for Federal or State office use)	8. I hereby certify that the foregoing is true and correct					1 22 00
DATM	TICKED /	TITLE _	Geologist		DATE	1-43-88
	(This space for Federal or State office use)					
		TITLE _			DATE	

\*See Instructions on Reverse Side

## STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

## OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section Dugan Production Corporation Gibraltar nit Letter Section Township Honze County 30 North 14 West San Juan ctual Footage Location of Well: 1850 North 1850 East feet from the line and feet from the Producing Formation Dedicated Acreage: ound Level Elev. Pool 5596 Basin-Fruitland Coal Gas Pool Fruitland Coal Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization Number NM 68523 If answer is "yes," type of consolidation \_ X Yes Effective 11-11-87 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. Application for Non-Standard Proration Unit being processed CERTIFICATION Dugan Prod. Dugan Prod. I hereby certify that the Information con-100% - W 100% tained herein is true and complete to the 40A of my knowledge and belief. 1850 40A Jim L. Jacobs II NM 56318 Position Geologist 1850' Company Dugan Prod. Dugan Production Corp. 100% 111 40A 11-23-88 SECTION NM 55114 · 100% Dugan Prodl 120A DEC 0 8 1988 OIL CON. DIV. Date Surveyed October 28, 1987 Registered Prolessional Engineer

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer foundaries of the Section.

Operator Dugan P	roduction Cor	poration	Lease	Gibraltar			Well Ho.			
Unit Letter Section Township		<u> </u>	Range County							
G	9	30 North		14 West	County	San Juan				
Aciual Fasiage Loci 1850		North line and	185	50 feet	from the	East	line			
Ground Level Elev.	l'roducing Forr		Pool				Dedicated Acreage:			
5596	Fruitland	Sand	Und	lesignated Fru	uitland	Sand	160 40	res		
1. Outline the	e acreage dedicat	ed to the subject we	ll by c	colored pencil or	hachure	marks on th	ie plat below.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
X Yes No If answer is "yes," type of consolidation Communitization Number NM 68523										
Effective 11-11-87  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
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