

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-078385A
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1550'N, 1800'W	8. FARM OR LEASE NAME Howell L
14. PERMIT NO.	9. WELL NO. 303
15. ELEVATIONS (Show whether OF, HT, GR, etc.) 6073'GL	10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal
	11. SEC., T., R., M., OR BLE. AND SUBST. OR AREA Sec. 35, T-30-N, R-08-W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Running Casing <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

04-09-88 TD 2683'. Ran 68 jts. 7", 20.0#, K-55 intermediate casing, 2802' set @ 2683'. Cemented with 360 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (695 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. TC by TS @ 50'.

05-12-88 TD 2832'. Ran 7 jts. 5 1/2", 23.0#, P-110 casing liner, 235' set @ 2832'. Float shoe set @ 2832'. Top of liner hanger @ 2597'. Did not cement.

RECEIVED
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO
26 SEP -8 PM 2:24

RECEIVED
SEP 12 1988
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Regan B. [Signature] TITLE Regulatory Affairs DATE 09-06-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD
DATE _____

NWOC

SEP 09 1988

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA