Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE-INTERIOR

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

A DDI ICATION	DUREAU L	F LAND MANA	GEMENT	4		S. LEADER DESIGNATION AND SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						SF-078385A 6. IF INDIAN, ALLOTTES OR TRIBS NAME	
TYPE OF WORK	POR PERMIT	93 MAR 13		CK PLUG	DACK		
	r 🗀x	DEEDEN	\Box	, and PLUG B	ACK 🗌	7. UNIT AGREEMENT NAME	
TIPE OF WELL	<u> </u>	FARMINGTON P	ESOUNCE	ANDA MODEL MOR	TIPLE [7		
AME OF OPERATOR	L X OTHER	<u> </u>	ZONB	LX zon	<u> </u>	8. FARM OR LEASE NAME	
	Oil Inc.					Howell L	
ADDRESS OF OPERATOR						302	
PO Box 4289, Farmington, NM 87499						10. FIRLD AND POOL, OR WILDCAT	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Undes.Fruitland Co	
At surface 1550'S, 1760'E						11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA	
t proposed prod. sone						\mathcal{J} Sec. 34, T-30-N, R-8-	
DISTANCE IN MILES AND	D DIRECTION FROM N	BARRET TOWN OR PO	T OFFICE.			NMPM 12. COUNTY OR PARISH 13. STATE	
	from Abe's					San Juan NM	
DISTANCE FROM PROPUSE			16. NO. O	F ACRES IN LEASE		OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drive)	s, Ft.	550 '	160 1280 To		TOT	160.00	
CAISO to searest drig, unit line, if any) DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, 6 0 0 1			19. PROPO	SED DEPTH	20. ROTART OR CABLE TOOLS		
MEAPPLIED FOR, ON THIS	LEASE, FT.		1	3040		Rotary	
6303 GL	er DF, RT, GR, etc.)			MITTERATURANI. With Altached	1	22. APPROX. DATE WORK WILL START	
6300			مختصنين وبب	, , ,		Authoritz der Gung gegenne gegen	
		PROPOSED CASI	NG AND C	EMENTING PROC	GRAM PIOCE	Edunai review purguent to 40 OFR 31	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I		SETTING DEPTH	and	appealopyrates to 43. CFR 3105.4.	
12 1/4"	9 5/8	32.		200 '		cf.circulated	
8 3/4"	/ "	20.		2885		<u>cf to cover Ojo Alam</u>	
6 1/4*	5 1/2"	Liner 23.	U#	3040 '	ao	not cement	
Ine riui	cland Lorma	ACTON WITT	ne co	mpleted.			
A 3000 ps blind and This gas The SE/4	si WP and (d pipe rams) is dedicate of Section	5000 psi to sed. 1 34 is dec	est do used f dicate	uble gate or blow o	well.	ter equipped with ention on this well. 8 1908 Sucrive some and proposal new productive dand true vertical depths. Give blowout	
A 3000 ps blind and This gas The SE/4 The SE/4 ABOVE SPACE DESCRISS Political in the driven program. If any.	si WP and of pipe rams is dedicate of Section	5000 psi to sed. 1 34 is dec	est do used f dicate	uble gate or blow o d to this	well.	ductive sone and proposit new productive d and true vertical depths. Give blowout	
A 3000 ps blind and This gas The SE/4 ABOVE SPACE DESCRISS Politics of the service of the servi	si WP and of pipe rams is dedicate of Section	5000 psi to sed. 1 34 is dec	est do used f dicate	uble gate or blow o d to this back. give data or ubsurface locations	well.	ductive sone and proposit new productive d and true vertical depths. Give blowout	
A 3000 ps blind and This gas The SE/4 ABOVE SPACE DESCRISS Political in the driventer program. If any.	si WP and of pipe rams is dedicate of Section	5000 psi to sed. 1 34 is dec	est do used f dicate	uble gate or blow o d to this	well.	suctive some and proposed new productive d and true vertical depths. Give blowout	
A 3000 ps blind and This gas The SE/4 BOVE SPACE DESCRISS P. If proposal is to drienter program, if any. (This space for Federal	si WP and of pipe rams is dedicate of Section	f proposal is to deenally, give pertinen	est do used f dicate	uble gate or blow o d to this back. give data or ubsurface locations	well.	ention on this well. 8/3/3/38 Succive some and proposit new productive d and true vertical depths. Give blowout APPROVED (M. APPROVED)	
A 3000 ps blind and This gas This gas The SE/4 BOVE SPACE DESCRISS P If proposal is to drienter program, if any. (This space for Federal PERMIT NO.	si WP and (d pipe rams) is dedicate of Section THOPOSED PROGRAM: I	f proposal is to deenally, give pertinen	est do used f dicate	uble gate or blow o d to this back. give data or ubsurface locations	well.	ention on this well. 8/308 Suctive some and proposit new productive d and true vertical depths. Give blowout APPROVED (M. APPROVED)	
A 3000 ps blind and This gas The SE/4 BOVE SPACE DESCRISS P If proposal is to drienter program, if any. (This space for Federal PERMIT NO.	si WP and (d pipe rams) is dedicate of Section THOPOSED PROGRAM: I	f proposal is to deenally, give pertinen	est do used f dicate	uble gate or blow o d to this back give data or ubsurface locations Drilli	well.	ention on this well. 8/308 Suctive some and proposit new productive d and true vertical depths. Give blowout APPROVED (M. APPROVED)	

APPROVED
APPROVESS
AND APPROVESS
AND APPROVESS
AND APPROVESS
APPROVESS
AND APPROVESS
APPROVESS
AND APPROVESS
APPROVESS
AND APPROVESS

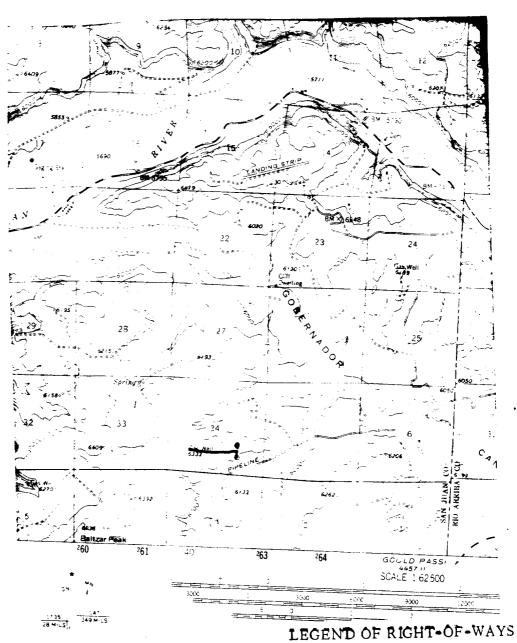
STATE OF NEW MEXICO ENERGY AND MINERALS DÉPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Ferm C-102

All distances must be from the outer boundaries of the Section Well No. HOWELL L (SF-078385A) 302 MERIDIAN OIL, INC. County Unit Letter Section 30 - N8-W SAN JUAN J 34 Actual Footage Location of Wells 1760 SOUTH 1580 line and feet from the line feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Undesignated COAL 160 6300 Fruitland ACTES 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. Reissued to show moved footage 3-15-88 CERTIFICATION I hereby certify that the information con-Drilling Clerk Position Meridian Oil Inc. 3-15-88 SEC. I hereby cocilly that 1760' FEBRUARY 4, 1988 Date Surveyed ISAAC L. WEAVER Registered Professional Engineer end/or Land Surveyor Certificate No. 8966 1988 2310 2440 2008 1 900 1000

House L 302 SE 34-30-8



Map #2

EXISTING ROADS EXISTING PIPELINES EXISTING ROAD & PIPELINE _ PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE