

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO  
69 MAR 16 PM 1:26

5. LEASE DESIGNATION AND SERIAL NO. SF-078385A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Howell L

9. WELL NO. 302

10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coa

11. SEC. T. R. M. OR B.L.K. AND QUARTY OR AREA Sec. 34, T-30-N, R-8 - N.M.P.M.

12. COUNTY OR PARISH 13. STATE San Juan NM

14. PERMIT NO. 15. ELEVATIONS (Show whether of, ft., etc.) 6303' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. GENERAL DESCRIPTION OF PROPOSED OR COMPLETED OPERATIONS (Describe state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is intended to workover this well in the following manner:

MOL&RU. Circ & kill well. NDWH. NU BOP. TOO H w/2 3/8" tbg & stand back. PU spear, subs, jars, DC's & DP. Spear into Brown liner hanger @ 2808'. Attempt to jar hanger & liner free. TOO H. PU bit, BHA & CO to PBDT w/air. Blow clean.

If well makes more than 800 MCF/D, TOO H laying down. TIH w/2 3/8" tbg. Land in open hole @3019'. ND BOP, NUWH, Release rig. Return well to production.

If well makes less than 800 MCF/D, drill thru Pic.Cliffs to 3180'. Circ & cond. wellbore. Log well. TIH w/5" liner & cement. Set liner top @ 2720'. Spot acid across perf interval. Run logs. PT csg. Perf and frac. SI for 3 hrs. Open thru choke. CO to PBDT. TOO H laying down. Run after-frac log. Land tbg @ 3019'. Record gauges. Release rig. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs (WS)

DATE 3-16-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOC

APR 12 1989  
DATE  
[Signature]  
AREA MANAGER  
FARMINGTON RESOURCE AREA