

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME Howell L
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 302
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1580'S, 1760'E	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 34, T-30-N, R- 8-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6303' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

04-17-89 MOL&RU.
04-18-89 TOOH w/46 stds. PU DP&DC's. Circ hole w/wtr. TIH w/spear, liner hgr & jars.
04-19-89 Jar liner free. CO to TD. Rotate & reciprocate w/wtr & air
04-20-89 Drl to 3180'. Circ & cond hole.
04-21-89 Logged. TIH, blow dry w/air. Ran 12 jrs 4 1/2", 10.5#, K-55 csg set @ 3179'. Top liner @ 2704'. Cmt'd w/20 sx 65/35 Poz w/6% gel, 2% CaCl2, 1/2 cu.ft./sx Perlite, followed by 60 sx Class "B" w/2% CaCl2. WOC.
04-22-89 TIH, CO. Spot 300 gal. 7.5% HCl acid. TOOH. PT, did not hold. Log. TIH w/4 1/2" BP & 7" pkr set @ 2590'. TOOH w/BP. TIH w/7" pkr set @ 2592'. WOC. Squeeze liner top w/50 sx Class "B" w/2% calcium chloride.
04-23-89 TIH, tag cmt @2669'. Drl to top liner @2704'. Circ clean. TIH, CO liner hgr, drl to PBTD @ 3136'. WOC. PT 3500#, ok. Perf 2926-44', 2963-84', 2996-3018', 3051-54', 3058-60' w/2 spf.
04-24-89 Frac w/177,900# 12/20 sand & 100,508 gal. fluid. TIH w/exp. check valve, tag fill @ 3030'. Circ hole w/wtr. (cont'd on back)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs (DATE 06-06-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE

JUN 08 1989

FARMINGTON RESOURCE AREA

BY KH

*See Instructions on Reverse Side

04-25-89 CO to PBTD. Run after frac log. TIH w/4 1/2" fullbore pkr.
Circ hole w/wtr, set pkr @ 3071'. PT 1800#. Reset pkr @
3040'. Pump into basal coal. TOOH. TIH w/exp check @ 3070'.
04-26-89 Set cmt ret @ 3040'. Tag sand @ 3037'. Circ sand off ret.
Sting into ret. Blow well.
04-27-89 Land 2 3/8", 4.7# J-55 EUE tbgs @ 3019'. Release rig.