

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-1196-3

7. Lease Name or Unit Agreement Name

EPNG Com A

8. Well No.  
300

9. Pool name or Wildcat  
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DEEPEN OR PLUG AND ABANDON A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ MAY 04 1989

2. Name of Operator  
Meridian Oil Inc. OIL CON. DIV

3. Address of Operator  
PO Box 4289, Farmington, NM 87499 DIST. 3

4. Well Location  
Unit Letter K: 1845 Feet From The South Line and 1810 Feet From The West Line  
Section 32 Township 31N Range 8W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6269' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-27-89 Spudded well at 5:45 pm 04-27-89. Drilled to 434'. Ran 9 jts. 9 5/8", 36.0#, K-55 surface casing set at 434'. Cemented with 380 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (437 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

04-30-89 TD 2899'. Ran 67 jts. 7", 20.0#, K-55 intermediate casing, 2886' set @ 2899'. Cemented with 410 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/sx (791 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (115 cu.ft.) circulated to surface. WOC 12 hours. Held 1200#/30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Peggy Bradfield TITLE Regulatory Affairs DATE 5-4-89

TYPE OR PRINT NAME Peggy Bradfield TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE Director of Energy, Minerals and Natural Resources DATE 5-4-89

CONDITIONS OF APPROVAL, IF ANY: