TRICT I D. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

DIST. 3 Santa Fe. New Mexico 87504-2088

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Peggy Bradfield

Printed Name January 19, 1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

Ingine Agree by FRANK E. CHAVE

SUPERVISOR DISTRICT # 3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Affairs

Telephone No.

- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Title (505) 326-9727