

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-26899
2. Name of Operator MERIDIAN OIL	5. Lease Number E-2757-3
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease E-2757-3
4. Location of Well, Footage, Sec., T, R, M 1595' FNL, 1785' FWL Sec.2, T-30-N, R-9-W, NMPM, San Juan County	7. Lease Name/Unit Name Turner B Com
	8. Well No. 250
	9. Pool Name or Wildcat Basin Ft Coal
	10. Elevation:

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input checked="" type="checkbox"/> Other - recavitation	

13. Describe Proposed or Completed Operations

It is intended to move on this well and recavitate the open hole. Attached is a wellbore diagram and pertinent data sheet.

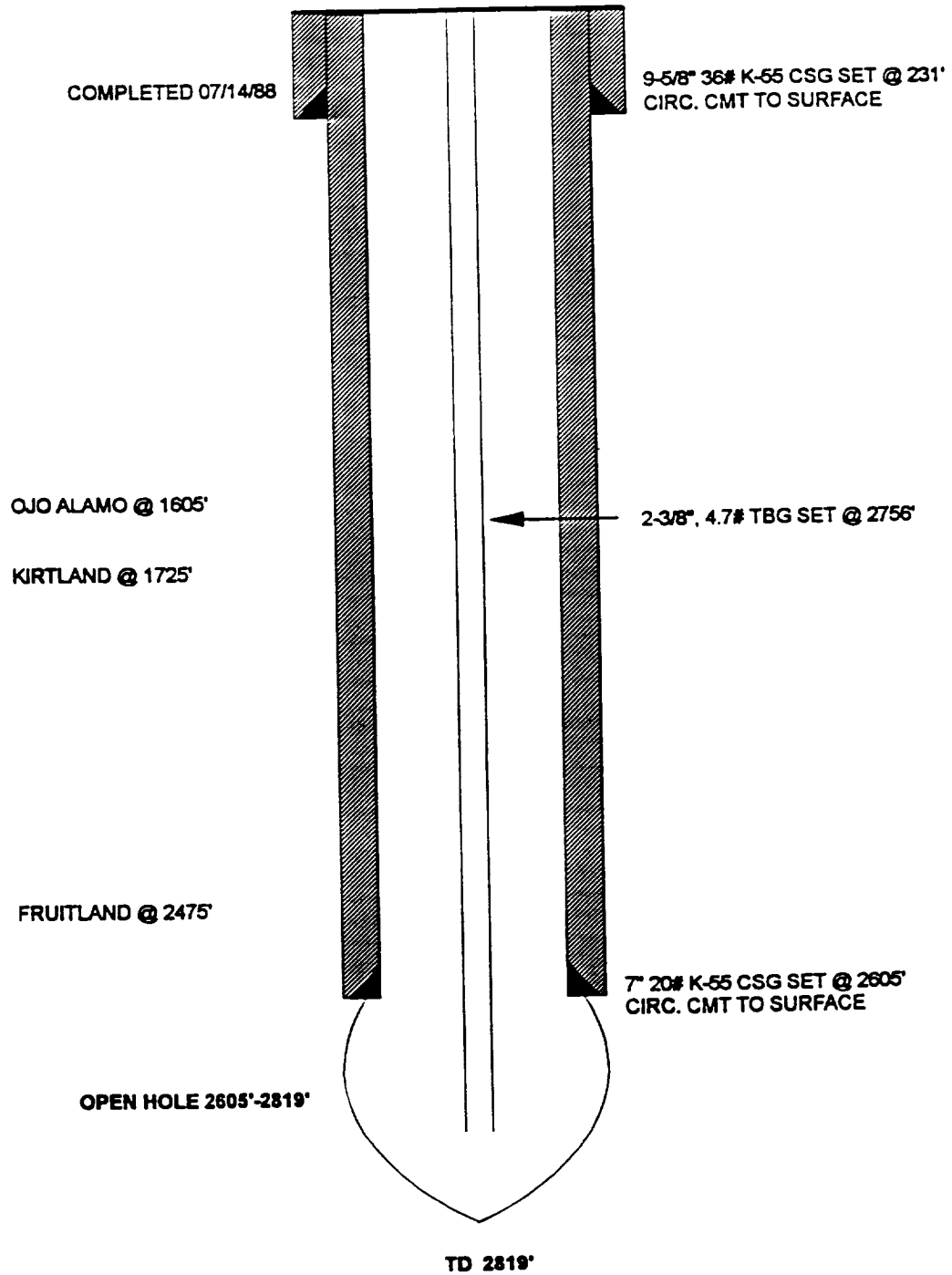
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DEC - 5 1994
OIL CON. DIV.
DIST. 3

SIGNATURE *[Signature]* (MEL5) Regulatory Affairs December 2, 1994

(This space for State Use)

Approved by _____ Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date DEC 05 1994

TURNER B COM #250
CURRENT
BASIN FRUITLAND COAL
UNIT F, SEC 2, T30N, R09W, SAN JUAN COUNTY, NM



PERTINENT DATA SHEET

4/28/94

WELLNAME: TURNER B COM #250	DP NUMBER: 3277A																												
WELL TYPE: Basin Fruitland Coal	ELEVATION: GL: 6027'																												
LOCATION: 1595' FNL 1785' FWL Sec. 2, T30N, R09W San Juan County, New Mexico	INITIAL POTENTIAL: PITOT 1,520 MCF/D SICP: FTC 1/89 1358																												
OWNERSHIP: GWI: 74.8200% NRI: 51.0600%	DRILLING: SPUD DATE: 8-21-88 COMPLETED: 9-14-88 TOTAL DEPTH: 2819'																												
CASING RECORD: <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>HOLE SIZE</u></th> <th style="text-align: left;"><u>SIZE</u></th> <th style="text-align: left;"><u>WEIGHT</u></th> <th style="text-align: left;"><u>GRADE</u></th> <th style="text-align: left;"><u>DEPTH</u></th> <th style="text-align: left;"><u>CEMENT</u></th> <th style="text-align: left;"><u>TOC</u></th> </tr> </thead> <tbody> <tr> <td>12-1/2"</td> <td>9-5/8"</td> <td>36#</td> <td>K55</td> <td>231'</td> <td>150 sx</td> <td>surface</td> </tr> <tr> <td>8-3/4"</td> <td>7"</td> <td>20#</td> <td>K55</td> <td>2605'</td> <td>630 sx</td> <td>surface</td> </tr> <tr> <td>Tubing</td> <td>2-3/8"</td> <td>4.7#</td> <td></td> <td>2756'</td> <td colspan="2">"F" Nipple @ 2725'</td> </tr> </tbody> </table>		<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>CEMENT</u>	<u>TOC</u>	12-1/2"	9-5/8"	36#	K55	231'	150 sx	surface	8-3/4"	7"	20#	K55	2605'	630 sx	surface	Tubing	2-3/8"	4.7#		2756'	"F" Nipple @ 2725'	
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PERFORATIONS None																													
STIMULATION: Open Hole 2605'-2819'																													
WORKOVER HISTORY: May-89 Tubing Change Out																													
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