

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1595' FNL 1785' FWL, Sec. 2, T-30-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-26899

5. Lease Number

6. State Oil&Gas Lease #
E-2757-3

7. Lease Name/Unit Name
Turner B Com

8. Well No.
250

9. Pool Name or Wildcat
Fruitland Coal

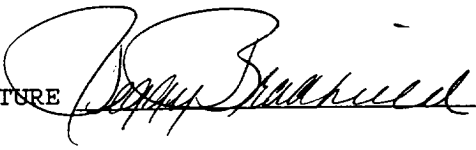
10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - pump installation

13. Describe Proposed or Completed Operations

It is intended to install a pump on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
AUG 6 1998
OIL CON. DIV.
DIST. 3

SIGNATURE  (EJG5) Regulatory Administrator August 5, 1998

TLW

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date AUG 6 1998

Turner B Com #250
PUMPING UNIT INSTALLATION PROCEDURE
7/31/98

Unit F, Section 2, T30N, R9W, San Juan County, New Mexico
Lat. 36.843080
Long. 107.752580

1. MIRU PULLING UNIT.
2. NDWH / NUBOP.
3. PU AT LEAST 2 JTS. OF TBG. - TIH TO TAG FOR FILL.
4. TOH STANDING BACK 2-3/8" TBG. (TBG. IS SET @ 2776', THERE ARE 90 JTS. OF 2-3/8" 4.7# J-55 WITH F-NIPPLE @ 2745').
5. PU 4-3/4" BIT ON TBG. AND TIH TO COTB, CIRC. HOLE CLEAN. TOH W/ SAME.
6. TIH W/ 2-3/8" TBG. STRING AND LAND TBG. @ 2799'. PURGE VALVE WILL BE ON BOTTOM W/ 2-3/8"x10' PUP JOINT(2789'-2799'), 2-3/8"x6' PUP JOINT(2783'-2789'), 2-3/8"x4' PERFORATED SUB(2779'-2783') AND 2-3/8" SN @ 2779'.
7. HANG TBG. IN DONUT. NDBOP / NUWH.
8. TIH W/ NEW TOP HOLD DOWN ROD PUMP (2"x1-1/4"x10'x14' RHAC-Z), 4' SECTION CUP TYPE PLUNGER AND 4' GAS ANCHOR. RUN THREE - 1-1/4" SINKER BARS, 113 - 3/4" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS). A SET OF 3/4" PONY RODS (2' ,4' ,6' ,8') TO SPACE OUT, ONE - 1-1/4"x 22 - 3/4" PIN POLISHED ROD AND ONE - 1-1/4"x1-1/2"x10' POLISHED ROD LINER.
9. SEAT THE DOWNHOLE PUMP, HANG HORSES HEAD ON, SPACE PUMP.
10. LOAD TBG. . PRESSURE TEST.
11. START PUMPING UNIT, AND TEST OK (ADJUST SPACING IF NEEDED).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

E.J. Giles 9-3-98
Prepared: E.J. Giles
and S.M. Eickert

Bruce D. Borys 8-3-98
Approved: Drilling Supt.

Pertinent Data Sheet -Turner B Com #250

Location: 1595' N 1785' W Unit: F Sec. 2, T 30 N, R 9 W

Field: Fruitland Coal County: San Juan

Latitude: 36.843080 Elevation: 6027'GL DP #: 3277A
Longitude: 107.752580
Aircare Lat. 36 ° 50.58
Aircare Long. 107 ° 45.15 TD: 2819' API #: 30-045-26899

Spud Date: 8/21/88 PBTD: Property #: 071069402
Completion Date: 9/14/88 Lease #: E-2757-3
1st Gas Sold: 4/26/89 Initial Potential: MCFD NRI: 16.591961 %
GW: 24.312625 %

Casing Record:
Hole Size Casing Size Weight & Grade Depth Set Cement Cement Top
12-1/4" 9-5/8" 36.0# K55 231' 177 cu.ft. surface
8-3/4" 7" 20# K55 2605' 1173 cu.ft. surface

Liner Record:
Hole Size Liner Size Weight & Grade Depth Set Cement Liner Top
6-1/4" 5-1/2" 15.5# K-55 2817' Not cemented 2523'

Tubing Record: Tubing Size Weight & Grade Depth Set Joints "F" Nipple @
2-3/8" 4.7# J55 2776' 90 2745'

Logging Record: None Formation Tops: Ojo Alamo 1605'
Kirtland 1725'
Fruitland 2475'

Stimulation: Perforations: 2611'-2815'

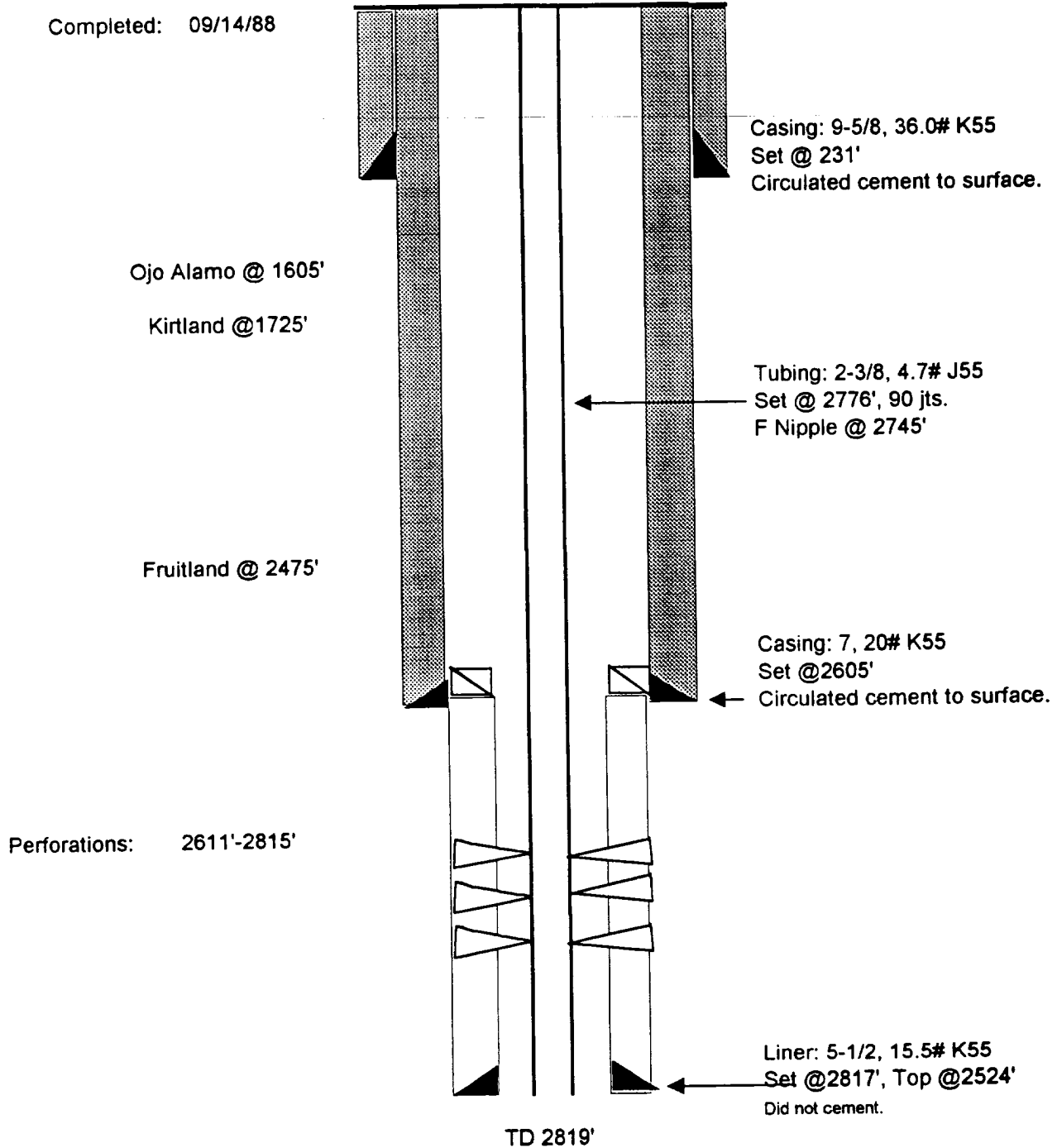
Workover History: 4/95 ran liner

Production History: Date/Initial Deliverability: May-89 491 MCFD 125 BOPD
Date/Latest Deliverability: May-98 246 MCFD 45 BOPD

Transporter: Oil Transportation:
Gas Transportation: Burlington Resources

Turner B Com #250
 (Current)
Basin Fruitland Coal
 Unit F, Section 2, T30N, R9W, San Juan County, New Mexico

Completed: 09/14/88



Blew well to atmosphere 7/27/98 making 120 BPD. Plan pumping unit for 75+ BPD water production.

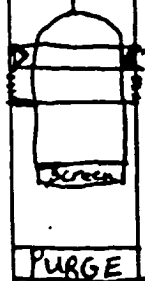
Burlington Resources
Turner B. Cam 250

1 1/4" x 22' 3/4" Pin Polished Rod
1 1/4" x 1 1/2" x 10' Polished Rod Liner
113 - 3/4" Grade D sucker Rods
Set of 3/4" Pany Rods 2, 6, 4, 8,

91 - Joints J-55 2 3/8"

(Future Configuration)

Pump 2" x 1 1/4" x 10' x 14" RHAC-2
4 - SMG w/ 2-cup wipers Top & Bottom
C.P.I.D Barrel, TC Seats, A/B by B&B.



2 3/8" Seating Nipple 27x

2 3/8" x 4' Perf. Sub

2 3/8" x 6' Pup Joint

2 3/8" x 10' Pup Joint

2 3/8" Purge Valve 2799'

20' RAT HOLE

PBTD 2819'