

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

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Form C-140
Originated 11/1/95
Submit Original
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to appropriate
District Office

OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: TURNER B COM 250 API #: 300452689900

Location of Well:

Unit Letter: F 1595' FNL, 1785' FWL Section: 02

Township: 030N Range: 009W NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 11/98

Date Workover Procedures were Completed: 11/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
INSTALL PUMPING UNIT

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**

State of New Mexico)
)ss.
County of San Juan)

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 19 99.

Mae Benallyn
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

11/10, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 8/4/99

35.5

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1595' FNL, 1785' FWL, Sec. 2, T-30-N, R-9-W, NMPM, San Juan Co., NM

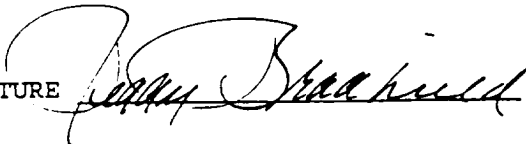
API # (assigned by OCD)
30-045-26899
Lease Number
State Oil&Gas Lease #
E-2757-3
Lease Name/Unit Name
Turner B Com
Well No.
#250
Pool Name or Wildcat
Basin Fruitland Coal
Elevation:

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OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pump installation

13. Describe Proposed or Completed Operations

11-5-98 MIRU. ND WH. NU BOP. TIH, tag up @ 2814'. TOOH w/2 3/8" tbg. SDON.
11-6-98 TIH. CO to TD @ 2817'. SD over wknd. SDON.
11-10-98 Blow well w/air & CO to PBTD @ 2817'. TOOH. TIH w/91 jts 2 3/8" 4.7#
J-55 tbg, set @ 2798'. TOOH. ND BOP. NU WH. TIH w/one 2" x 1 1/4"
x 10' x 14' Rhac-Z pump & rods, seat pump. Test pump to 300 psi, OK.
Pump action OK. RD. Rig released.

SIGNATURE  Regulatory Administrator November 17, 1998

vkh

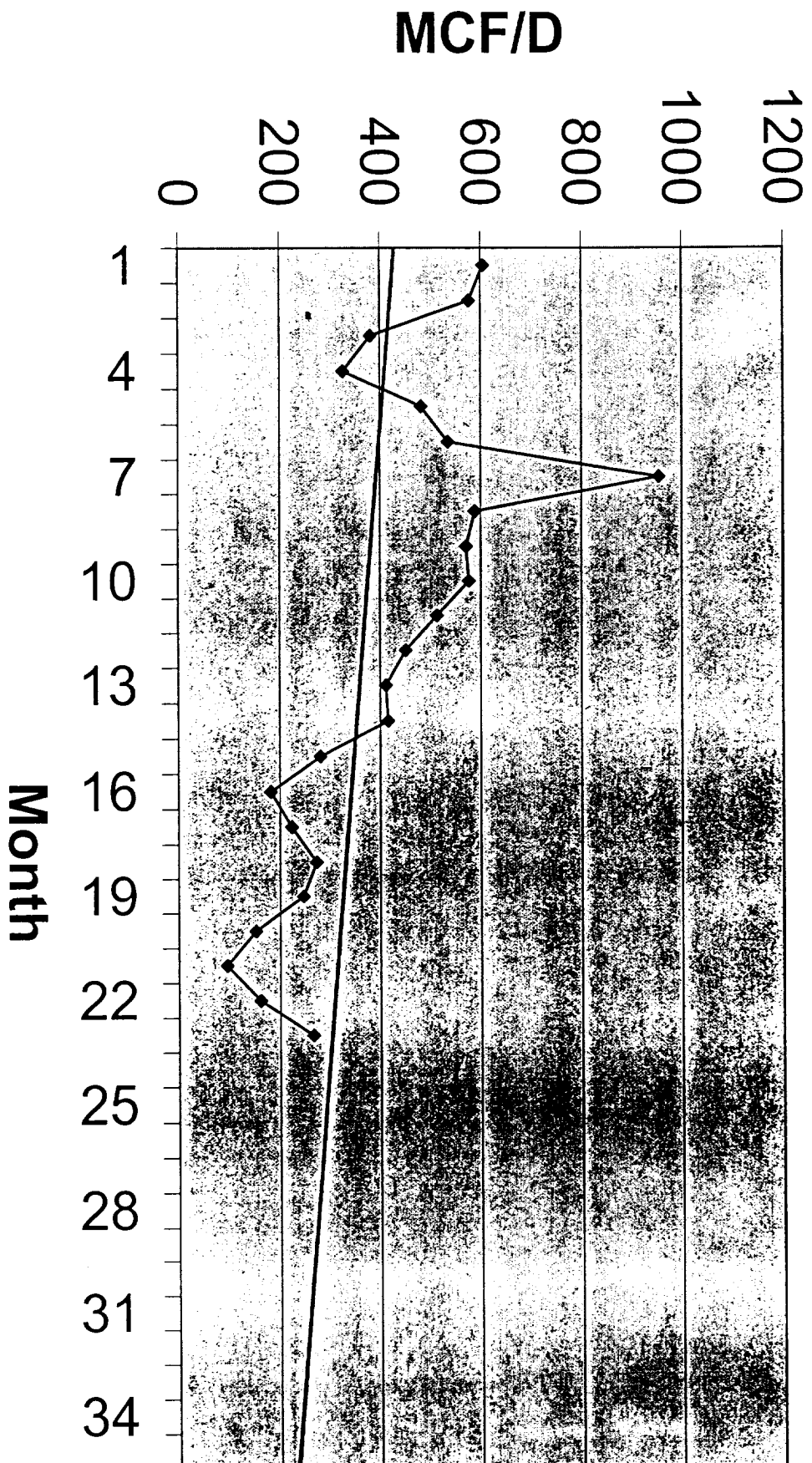
(This space for State Use)

Approved by ORIGINAL SIGNED BY CHARLIE T. PERRIN Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date NOV 23 1998

Turner B Com # 250

<u>Month</u>	<u>Oil</u>	<u>Gas</u>
Oct-97	-	13,961
Nov-97	-	12,323
Dec-97	-	12,879
Jan-98	-	8,677
Feb-98	-	5,092
Mar-98	-	6,912
Apr-98	-	8,168
May-98	-	7,619
Jun-98	-	4,569
Jul-98	-	2,952
Aug-98	-	5,004
Sep-98		7,955

Turner B Com # 250



Expected Production

Turner B Com # 250

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/98		8,000		11/1/18		691
12/1/98		7,918		12/1/18		684
1/1/99		7,838		1/1/19		677
2/1/99		7,759		2/1/19		671
3/1/99		7,680		3/1/19		664
4/1/99		7,602		4/1/19		657
5/1/99		7,525		5/1/19		650
6/1/99		7,448		6/1/19		644
7/1/99		7,373		7/1/19		637
8/1/99		7,298		8/1/19		631
9/1/99		7,224		9/1/19		624
10/1/99		7,150		10/1/19		618
11/1/99		7,078		11/1/19		612
12/1/99		7,006		12/1/19		606
1/1/00		6,935		1/1/20		599
2/1/00		6,865		2/1/20		593
3/1/00		6,795		3/1/20		587
4/1/00		6,726		4/1/20		581
5/1/00		6,658		5/1/20		575
6/1/00		6,590		6/1/20		570
7/1/00		6,523		7/1/20		564
8/1/00		6,457		8/1/20		558
9/1/00		6,391		9/1/20		552
10/1/00		6,327		10/1/20		547
11/1/00		6,262		11/1/20		541
12/1/00		6,199		12/1/20		536
1/1/01		6,136		1/1/21		530
2/1/01		6,074		2/1/21		525
3/1/01		6,012		3/1/21		520
4/1/01		5,951		4/1/21		514
5/1/01		5,891		5/1/21		509
6/1/01		5,831		6/1/21		504
7/1/01		5,772		7/1/21		499
8/1/01		5,713		8/1/21		494
9/1/01		5,655		9/1/21		489
10/1/01		5,598		10/1/21		484
11/1/01		5,541		11/1/21		479
12/1/01		5,485		12/1/21		474
1/1/02		5,429		1/1/22		469
2/1/02		5,374		2/1/22		464
3/1/02		5,319		3/1/22		460
4/1/02		5,265		4/1/22		455
5/1/02		5,212		5/1/22		450
6/1/02		5,159		6/1/22		446
7/1/02		5,107		7/1/22		441
8/1/02		5,055		8/1/22		437
9/1/02		5,003		9/1/22		432
10/1/02		4,953		10/1/22		428

Expected Production

Turner B Com # 250

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/02		4,902		11/1/22		424
12/1/02		4,853		12/1/22		419
1/1/03		4,803		1/1/23		415
2/1/03		4,755		2/1/23		411
3/1/03		4,706		3/1/23		407
4/1/03		4,659		4/1/23		403
5/1/03		4,611		5/1/23		399
6/1/03		4,564		6/1/23		394
7/1/03		4,518		7/1/23		390
8/1/03		4,472		8/1/23		387
9/1/03		4,427		9/1/23		383
10/1/03		4,382		10/1/23		379
11/1/03		4,337		11/1/23		375
12/1/03		4,293		12/1/23		371
1/1/04		4,250		1/1/24		367
2/1/04		4,207		2/1/24		364
3/1/04		4,164		3/1/24		360
4/1/04		4,122		4/1/24		356
5/1/04		4,080		5/1/24		353
6/1/04		4,039		6/1/24		349
7/1/04		3,998		7/1/24		345
8/1/04		3,957		8/1/24		342
9/1/04		3,917		9/1/24		339
10/1/04		3,877		10/1/24		335
11/1/04		3,838		11/1/24		332
12/1/04		3,799		12/1/24		328
1/1/05		3,760		1/1/25		325
2/1/05		3,722		2/1/25		322
3/1/05		3,684		3/1/25		318
4/1/05		3,647		4/1/25		315
5/1/05		3,610		5/1/25		312
6/1/05		3,573		6/1/25		309
7/1/05		3,537		7/1/25		306
8/1/05		3,501		8/1/25		303
9/1/05		3,465		9/1/25		300
10/1/05		3,430		10/1/25		296
11/1/05		3,395		11/1/25		293
12/1/05		3,361		12/1/25		290
1/1/06		3,327		1/1/26		288
2/1/06		3,293		2/1/26		285
3/1/06		3,260		3/1/26		282
4/1/06		3,227		4/1/26		279
5/1/06		3,194		5/1/26		276
6/1/06		3,161		6/1/26		273
7/1/06		3,129		7/1/26		270
8/1/06		3,098		8/1/26		268
9/1/06		3,066		9/1/26		265
10/1/06		3,035		10/1/26		262

Expected Production

Turner B Com # 250

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/06		3,004		11/1/26		260
12/1/06		2,974		12/1/26		257
1/1/07		2,944		1/1/27		254
2/1/07		2,914		2/1/27		252
3/1/07		2,884		3/1/27		249
4/1/07		2,855		4/1/27		247
5/1/07		2,826		5/1/27		244
6/1/07		2,797		6/1/27		242
7/1/07		2,769		7/1/27		239
8/1/07		2,741		8/1/27		237
9/1/07		2,713		9/1/27		234
10/1/07		2,685		10/1/27		232
11/1/07		2,658		11/1/27		230
12/1/07		2,631		12/1/27		227
1/1/08		2,604		1/1/28		225
2/1/08		2,578		2/1/28		223
3/1/08		2,552		3/1/28		221
4/1/08		2,526		4/1/28		218
5/1/08		2,500		5/1/28		216
6/1/08		2,475		6/1/28		214
7/1/08		2,450		7/1/28		212
8/1/08		2,425		8/1/28		210
9/1/08		2,400		9/1/28		207
10/1/08		2,376		10/1/28		205
11/1/08		2,352		11/1/28		203
12/1/08		2,328		12/1/28		201
1/1/09		2,304		1/1/29		199
2/1/09		2,281		2/1/29		197
3/1/09		2,258		3/1/29		195
4/1/09		2,235		4/1/29		193
5/1/09		2,212		5/1/29		191
6/1/09		2,190		6/1/29		189
7/1/09		2,167		7/1/29		187
8/1/09		2,145		8/1/29		185
9/1/09		2,124		9/1/29		184
10/1/09		2,102		10/1/29		182
11/1/09		2,081		11/1/29		180
12/1/09		2,060		12/1/29		178
1/1/10		2,039		1/1/30		176
2/1/10		2,018		2/1/30		174
3/1/10		1,998		3/1/30		173
4/1/10		1,977		4/1/30		171
5/1/10		1,957		5/1/30		169
6/1/10		1,937		6/1/30		167
7/1/10		1,918		7/1/30		166
8/1/10		1,898		8/1/30		164
9/1/10		1,879		9/1/30		162
10/1/10		1,860		10/1/30		161

Expected Production

Turner B Com # 250

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/10		1,841		11/1/30		159
12/1/10		1,822		12/1/30		158
1/1/11		1,804		1/1/31		156
2/1/11		1,786		2/1/31		154
3/1/11		1,767		3/1/31		153
4/1/11		1,749		4/1/31		151
5/1/11		1,732		5/1/31		150
6/1/11		1,714		6/1/31		148
7/1/11		1,697		7/1/31		147
8/1/11		1,680		8/1/31		145
9/1/11		1,662		9/1/31		144
10/1/11		1,646		10/1/31		142
11/1/11		1,629		11/1/31		141
12/1/11		1,612		12/1/31		139
1/1/12		1,596		1/1/32		138
2/1/12		1,580		2/1/32		137
3/1/12		1,564		3/1/32		135
4/1/12		1,548		4/1/32		134
5/1/12		1,532		5/1/32		132
6/1/12		1,517		6/1/32		131
7/1/12		1,501		7/1/32		130
8/1/12		1,486		8/1/32		128
9/1/12		1,471		9/1/32		127
10/1/12		1,456		10/1/32		126
11/1/12		1,441		11/1/32		125
12/1/12		1,427		12/1/32		123
1/1/13		1,412		1/1/33		122
2/1/13		1,398		2/1/33		121
3/1/13		1,384		3/1/33		120
4/1/13		1,370		4/1/33		118
5/1/13		1,356		5/1/33		117
6/1/13		1,342		6/1/33		116
7/1/13		1,328		7/1/33		115
8/1/13		1,315		8/1/33		114
9/1/13		1,301		9/1/33		112
10/1/13		1,288		10/1/33		111
11/1/13		1,275		11/1/33		110
12/1/13		1,262		12/1/33		109
1/1/14		1,249		1/1/34		108
2/1/14		1,237		2/1/34		107
3/1/14		1,224		3/1/34		106
4/1/14		1,212		4/1/34		105
5/1/14		1,199		5/1/34		104
6/1/14		1,187		6/1/34		103
7/1/14		1,175		7/1/34		102
8/1/14		1,163		8/1/34		101
9/1/14		1,151		9/1/34		100
10/1/14		1,140		10/1/34		99

Expected Production

Turner B Com # 250

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/14		1,128		11/1/34		98
12/1/14		1,117		12/1/34		97
1/1/15		1,105		1/1/35		96
2/1/15		1,094		2/1/35		95
3/1/15		1,083		3/1/35		94
4/1/15		1,072		4/1/35		93
5/1/15		1,061		5/1/35		92
6/1/15		1,050		6/1/35		91
7/1/15		1,040		7/1/35		90
8/1/15		1,029		8/1/35		89
9/1/15		1,019		9/1/35		88
10/1/15		1,008		10/1/35		87
11/1/15		998		11/1/35		86
12/1/15		988		12/1/35		85
1/1/16		978		1/1/36		85
2/1/16		968		2/1/36		84
3/1/16		958		3/1/36		83
4/1/16		949		4/1/36		82
5/1/16		939		5/1/36		81
6/1/16		929		6/1/36		80
7/1/16		920		7/1/36		80
8/1/16		911		8/1/36		79
9/1/16		901		9/1/36		78
10/1/16		892		10/1/36		77
11/1/16		883		11/1/36		76
12/1/16		874		12/1/36		76
1/1/17		865		1/1/37		75
2/1/17		857		2/1/37		74
3/1/17		848		3/1/37		73
4/1/17		839		4/1/37		73
5/1/17		831		5/1/37		72
6/1/17		822		6/1/37		71
7/1/17		814		7/1/37		70
8/1/17		806		8/1/37		70
9/1/17		798		9/1/37		69
10/1/17		789		10/1/37		68
11/1/17		781		11/1/37		68
12/1/17		774		12/1/37		67
1/1/18		766		1/1/38		66
2/1/18		758		2/1/38		66
3/1/18		750		3/1/38		65
4/1/18		743		4/1/38		64
5/1/18		735		5/1/38		64
6/1/18		728		6/1/38		63
7/1/18		720		7/1/38		62
8/1/18		713		8/1/38		62
9/1/18		706		9/1/38		61
10/1/18		698		10/1/38		60