

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81302-1237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 990' F/SL, 990' F/WL

7. UNIT AGREEMENT NAME Northeast

Blanco Unit No. I, Sec. 92

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

400

10. FIELD AND POOL, OR WILDCAT

Undesignated Fruitland Coa.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

M-Sec. 7, T31N, R6W

14. PERMIT NO.

API No. 30-045-26900

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6530' GL, 6542' KB

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cementing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 9:00 p.m. on 5-16-88. Drilled 12 1/4" hole to 240'. Ran 5 jts. 9 5/8" 36#, J-55 ST&C, ERW, LTV (217') set at 230'. Cemented with 175 sacks Class B cement with 2% CaCl₂ on 5-17-88. Circulated 10 bbls. of good cement. Pressure tested 9 5/8" surface casing to 600 psig, held ok. Ran Induction, Density and Neutron logs. Drilled to TD of 3715'. Ran 86 joints 23#, N-80, LT&C casing, set at 3715' KB. Float at 3672' KB. Cement with 20 bbls. mud flush followed by 425 sacks Howco Lite with 0.6% Halad 9 and 1/4# flocele/sk followed by 175 sacks 50/50 Class B Poz with 2% gel, 10% salt, 10% calseal, 0.5% Halad 22A and 1/4# flocele/sack. Bump plug to 1600 psi. Check float - ok. Had good returns throughout job but did not circulate cement. Plug down on 5-24-88. Cement Temperature Survey (5-25-88) cement top at 499'. WLTD 3598'.

RECEIVED
JUN 27 1988
OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

W. F. Clark

TITLE Operations Manager

DATE June 16, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or communications or any matter which is false or fraudulent.