

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Submit in Triplicate\*

Form approved  
Budget Bureau No. 1004-0435  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use - Application For Permit- for such proposals.)

1. Type of Well: oil well \_\_\_\_\_ gas well X other 90 FSL - 7 AN10:42

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237

4. Location of Well: (Report location clearly, in accordance with any State requirements)\*  
At surface  
At top prod. interval reported below 990' FSL, 990' FWL  
At total depth

5. Lease Designation & Serial #: SF 078988

6. If Indian, Allottee/Tribe Name

7. Unit Agreement Name: Northeast Blanco Unit

8. Farm or Lease Name: Northeast Blanco Unit

9. Well No.: 400

10. Field and Pool, or Wildcat: Basin Fruitland Coal

11. Sec., T., M., or Block and Survey or Area: Sec 7, T11N, R9W

12. County or Parish: San Juan 13. State: NM

14. Permit No.: 30-045-26900

15. Elevations (Show whether DF, RKB, RT, GR, Etc)  
6530' GL, 6542' KB

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- Test Water Shut-off \_\_\_\_\_ - Pull or Alter Casing \_\_\_\_\_ - Water Shut-off \_\_\_\_\_ - Repairing Well \_\_\_\_\_  
- Fracture Treat \_\_\_\_\_ - Multiple Complete \_\_\_\_\_ - Fracture Treatment \_\_\_\_\_ - Alternate Casing \_\_\_\_\_  
- Shoot or Acidize \_\_\_\_\_ - Abandon\* \_\_\_\_\_ - Shooting or Acidizing \_\_\_\_\_ - Abandonment\* \_\_\_\_\_  
- Repair Well \_\_\_\_\_ - Change Plans \_\_\_\_\_ - Other: First Delivery X  
(Note: Report results of multiple completion on Well Completion or Recompletion Report Log form.)  
- Other \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The NEBU No. 400 well was first delivered into the Northwest Pipeline system on February 2, 1990.

On January 31, 1990 the shut-in casing pressure was deadweighted at 1520 psig (tubing has rods), the fluid level was measured to be at 3116'. Perforations in this well are from 3204' to 3343'. Calculated bottom hole pressure at 3250' is 1671 psig. A June 22, 1988 pressure survey recorded the bottom hole pressure at 3250' to be 1662 psig.

**RECEIVED**

MAR 30 1990

OIL CON. DIV.  
DIST. 3

110 MCFD, 40 BWPD

ACCEPTED FOR RECORD

18. I hereby certify that the foregoing is true and correct.

Signed William F. Clark William F. Clark Title: Operations Manager Date: 5 Feb '90

(This space for Federal or State office use)

BY William F. Clark

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\* See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.