## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-045-26900 5. LEASE DESIGNATION AND SERIAL NO. SF 078988

UNIT	ED :	STATE	ES
DEPARTMENT	OF	THE	<b>INTERIOR</b>

**GEOLOGICAL SURVEY** 

	APPLICATION	FOR PERMIT	TO DRILL.	DEEPE	N. OR PLUG I	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
MESS No. 1. Sec. 929  WESS No. 1. Sec. 929  NESS No. 1. Sec. 929  NOTES NOTES NO. 1. Sec	a. TIPE OF WORK	_							
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WRITE OF OFFICE AND			SINGLE CT MUTEURE						
Blackwood 6 Nichols Co., Ltd.  **ADDRESS FOR 1237 Durango, CO 81302-1237  **P.O. BOX 1237 Durango, CO 81302-1237  **Docarry of "Fath (Report location clearly and is accordance with any State requirements.")  **JOY FET, 990' FNL  **APPROVALE IN MILES AND DESCRIPT SECTION OF THE STATE TOWN OF TO	_WELL WI	8. FARM OR LEASE NAME							
ADDRESS OF OFERATOR  PO. Box 1237 Durango, CO 81302-1237  DO. Box 1237 Durango, CO 81302-1237  PO. Box 1237 Durango, CO 81302-1237  DO. Box 1237 Durango, CO 81302-1237  Pruitland Coal  11. Sec. T. R. M. O. SEC.  MM-7-31N-6W  MM-7-31N-6W  MM-7-31N-6W  MM-7-31N-6W  I. CODMYTO STARKE IN MILES AND DIRECTION FROM MEASEST TOWN OR POST OFFICE!  San Juan  New Mexic  DO. BOX 1237 Durango, CO 81302-1237  DO. Box 1237 Durango	. NAME OF OPERATOR							Blanco Unit	
P.O. Box 1237 Durango, CO 81302-1237  Docarios of wait (Report location dearly and is accordance with any State requirements.*)  10 Fills AND FOOL, On William (Co.)  11 Sec. 7.2. N. A. O. State (Co.)  12 COUNTY OF AREA  M-7-31N-68W  12 COUNTY OF AREA  M-7-31N-68W  13 COUNTY OF AREA  M-7-31N-68W  14 Miles  15 NO. OF ACRES IN LEASE  16 NO. OF ACRES IN LEASE  17 NO. OF ACRES ASSOCIATION  TO RELEAST WALL, DAILAND, CONTAINES  TO RELEAST WALL, DAILAND, CONT		Nichols Co., I	Ltd.				9. WELL NO.		
Inches   Principle   Princip	ADDRESS OF OPERATOR								
At proposed pred. sone  At proposed pred. sone  DISTACE IN MUSES AND DESCRIPTION FROM NEAREST TOWN OR FORT OFFICE*  14 Miles  15 COUNTY OF PRINTING ISLAND TO THIS WILL.  15 San June  16 No. OF ACRES IN LEASE  17 No. OF ACRES ASSISTED  TO THIS WILL.  18 PROPOSED DEPTH  20 ROTATY OF CARLE ASSISTED  TO WARREST WARL, ONLY, OUT THIS WILL.  19 PROPOSED DEPTH  20 ROTATY OF CARLE ASSISTED  TO WARREST WARL, ONLY, OUT THIS WARL.  19 PROPOSED DEPTH  20 ROTATY OF CARLE ASSISTED  TO WARREST WARL, OUT THIS WARL.  19 PROPOSED DEPTH  20 ROTATY OF CARLE ASSISTED  TO WARREST WARL, OUT THIS WARL.  19 PROPOSED DEPTH  20 ROTATY OF CARLE ASSISTED  THE STATIONS (SHEEL ASSISTED)  THE STATIONS (SHEEL ASSISTED)  TO WARREST WARL, OUT THIS WARL.  10 PROPOSED DEPTH  21 PROPOSED DEPTH  22 PROPOSED DEPTH  22 PROPOSED DEPTH  23 PROPOSED DEPTH  THE STATIONS (SHEEL ASSISTED)  THE STATION (SHEEL ASSISTED)  THE ST	P.O. Box 12	37 Durango, CO	81302-12	37			10. FIELD AND POOL, OR WILDCAT		
At proposed groot some  At proposed groot some  Interacting in willies also dissection from nearest town on rost office*  14 Miles  14 Miles  15 OND THE STATE AND SHARE AND OUR PROPOSED STATE AND OUR PROPOS	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					11. SEC., T., R., M., OR BLK.			
A PROOFEST PRODUCTION FROM NEAREST TOWN OR POST OFFICE*  11. MILES AND DESCRIPTION FROM NEAREST TOWN OR POST OFFICE*  12. MILES AND DESCRIPTION FROM NEAREST TOWN OR POST OFFICE*  13. MILES AND DESCRIPTION FROM NEAREST TOWN OR POST OFFICE*  14. MILES AND DESCRIPTION FROM THE MARKET TOWN OR POST OFFICE*  15. MILES AND DESCRIPTION FROM THE MARKET TOWN OR POST OFFICE AND THE WELL TOWN THE WELL TO THE WELL TOWN THE MARK TOW	At surface								
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE*  14 Miles  San Juan  New Mexic  San Juan  New Mexic  San Juan  New Mexic  16. No. of ACRES IN LEASE  DOCATION TO MEASURE  THE WILL GRAINES, COUNTY OF THE WILL  SON JUAN  SON THE WILL  SO	At proposed prod. zone	•					AND SURVEY OR	AREA	
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TO NAMEST WELL, DELLING, COMPLETED, 3680' ROTTING LAND OF THIS LAND. ON THIS LAND, ON THIS CANDER OF THE WORLD BY STREET OF THIS ACTION IS SUBJECT to technical and procedural review pursuant to 3 LTD AMENING PROGRAM.  SIES OF NOLE SIES OF CASINO WEIGHT FAR FOOT SETTING DEPTH QUANTITY OF CREAMY, THE ATTACHMENT OF THE ACTION OF THE WORLD ARE SHEED OF THE WORLD AND THE WORLD ARE SHEED OF THE WORLD AND THE WO	(Also to nearest drlg	. unit line, if any)							
STREAM TO SECURITY OF STREAM TO SUBJECT TO S				19. PRO	POSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
**See Instructions (Show whether PR, ET, GR, etc.)    12	OR APPLIED FOR, ON THE	S LEASE, FT.		368	30 <b>'</b>	1	Rotary		
and appear pursuant to the first of the state of the stat								WORK WILL START	
12 1/4" 9 5/8" 36.0# 2001 Circulate (236 off).  8 3/4" 7" 23.0# 36801 Circulate or Cover OjoAlamo (800 of Circulate or Cover OjoAlamo (800	6530' U.G.	Drocedural soview -	t to technical a	ind			April 21,	1988	
12 1/4" 9 5/8" 36.0# 2001 Circulate (236 off).  8 3/4" 7" 23.0# 36801 Circulate or Cover OjoAlamo (800 of Circulate or Cover OjoAlamo (800	i.	and appeal pursuant	PROPOSED CASO	ng 218	CEMENTING PROGR.	AM DRIL			
12 1/4" 9 5/8" 36.0# 200' Circulate (236 off).  8 3/4" 7" 23.0# 3680' Circulate or Cover OjoAlamo (800 c  Blackwood & Nichols Co., Ltd. proposes to drill this Fruitland Coal well to further develop the Northeast Blanco Unit. This APD requests right of way for the pipeline. A Notice of Staking for this well was submitted on March 22, 1988.  Attached: Onshore Drilling Program and Surface Use Program  Above spice newrains processo program: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive energy of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Gire blowout veneric program if ans.  Signed March 28, 1988  TITLE Operations Manager March 28, 1988  APPROVAL DATE  APPROVAL DA	SIZE OF HOLE	SIZE OF CARING	WEIGHT PER E	Ю.4.	Province Deposit	- SUBJ	<del>COT TILLICIANI</del>	ENERGY AND ARE	
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

7922

All distances must be from the outer boundaries of the Section. Operator Legse Well No. BLACKWOOD & NICHOLS CO., NORTHEAST BLANCO UNIT 400 Unit Letter Section Township Range County M 7 31 North 6 W., N.M.P San Juan Actual Footage Location of Wells 990 990 feet from the south line and feet from the line Ground Level Elev: Producing Formation Pool Dedicated Acreage: (U.G. 6530 Fruitland Coal Undeg. Fruitland 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_ Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the knowledge William F. Clark Operations Manager Blackwood & Nichols Co., Ltd Company March 23, 1988 Date Tract 5 SF 078988 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Is true and carrect to the best of my knowledge and belief. Date Surveyed 990' March 17, 1988 Registered Protessional Engineer L. Kroeger, PLS Allison

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1320 1680

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