

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well other **Pressure Observation**
2. Name of Operator: **Devon Energy Production Co., L.P.**
3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 990' FWL - Section 7, T31N, R6W

5. Lease Designation and Serial No.

SF - 078988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #400

9. API Well No.:

30-045-26900

10. Field & Pool/Exploratory Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

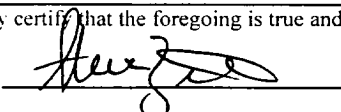
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Temporary Abandonment
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well failed MIT due to packer leak. Set and tested RBP at 3100' (620 PSI for 30 min. held OK). TOOH w/ RBP and TIH w/ 7" cement retainer setting and testing retainer @ 3100' (620 PSI for 45 min.). TOOH LD w/ tubing string. Waiting on partner approval to complete P&A procedure.

14. I hereby certify that the foregoing is true and correct.

Signed:



Title: **Production Foreman**

Date: **3-26-02**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD

012002

OFFICE



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AETEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AETEC NM 87410
(800) 334-6170 FAX: (800) 334-6170
http://www.nmrd.state.nm.us/oilconservation/aetec.htm

MECHANICAL INTEGRITY TEST REPORT
(TA or UIC)

Date of Test 2/14/02 Operator Devon Energy API # 30-045-26900
Property Name North East Blanco Unit Well # 400 Location: Unit M Sec 7 Twn 3N Rge 6W

Land Type:

State ☒
Federal ☒
Private ☐
Indian ☐

Well Type:

Water Injection ☐
Salt Water Disposal ☐
Gas Injection ☐
Producing Oil/Gas ☐
Pressure observation ☒

Temporarily Abandoned Well (Y/N): Yes

TA Expires: _____

Casing Pres. 105
Bradenhead Pres. 0
Tubing Pres. 250
Int. Casing Pres. N/A

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 560 psi. for _____ mins. Test passed/failed failed

REMARKS:

Blew casing to 0 psig / Tubing @ 238 psig
Start clock @ 10:52 am.
NOTE went to pumping down CSG. Put 10 Bels down hole. CSG went into 8 psig.
NOTE TO GO REILL. CSG built to 46 psig + TBA to 270 psig. Bled CSG off to 38 psig.
til fluid appeared. S.I. and started pumping on casing w/ more. CSG @ 38 Tbg @ 268
Press up to 560 bled right off to 360 psig. Retested to 540 bled off to 267.
Tbg @ 280 psig.

By [Signature]
(Operator Representative)

Witness _____
(NMOCD)

Field Administrator
(Position)

REVISED 11-17-98

