

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME NEBU No. I, Sec. 929
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		8. FARM OR LEASE NAME Northeast Blanco Unit
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, CO 81302-1237		9. WELL NO. 404
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1730' F/NL, 260' F/WL		10. FIELD AND POOL, OR WILDCAT Undesignated Fruitland Coa.
14. PERMIT NO. API No. 30-045-26901		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA E-Sec. 34, T31N, R7W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6295' G.L., 6307' K.B.		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Cementing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-10-88 Spud well at 5:00 p.m. on 5-9-88. Drilled a 12 1/4" hole to 320'. Ran 7 joints 9 5/8" 36.0# K-55 ERW casing set at 316'. Cemented with 225 sacks (266 cf) of Class B cement with 2% CaCl₂. Plug down at 4:00 a.m. on 5-10-88. Circulated 20 bbls. of good cement to surface.
- 5-16-88 Drilled to a T.D. of 3450'. Logged with IES, GR, SP, CDL, CNL. Loggers TD - 3454.
- 5-17-88 Ran 79 joints 7" 23.0#, N-80, LT&C, USS, Casing set at 3450', float at 3406'. Cemented with 20 bbls. of mud flush, bottom plug then 400 sacks of Howco Lite (65/35/6) with 1/4# flocele per sack and 0.6 Halid 9 (712 cf) followed by 175 sacks Class B 50/50 Pozmix with 2% gel and 10% salt and 10% Calseal and 0.5% Halid 22A and 1/4# flocele per sack (245 cf). Bumped plug to 1500 psig. Float held ok. Plug down at 1:15 p.m. 5-16-88. Temperature Survey: Cement top - 300'. WLTD - 3387'.

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE Operations Manager

DATE June 16, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE JUN 23 1988

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

BY