

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Field Office Use Only  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.  
SF 079003  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME NEBU No. I, Sec. 929
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.	8. FARM OR LEASE NAME Northeast Blanco Unit
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, CO 81302-1237	9. WELL NO. 404
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1730' F/NL, 260' F/WL	10. FIELD AND POOL, OR WILDCAT Undesignated Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA E-Sec. 34, T31N, R7W	12. COUNTY OR PARISH San Juan
13. STATE New Mexico	
14. PERMIT NO. API No. 30-045-26901	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6295' G.L., 6307' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Completion ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

See Attached

RECEIVED

OCT 07 1988

OIL COAL  
DIST.

RECEIVED  
OCT 30 PM 1:25  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE Operations Manager

DATE 9/27/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

NMOCC

OCT 05 1988

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

9-27-88

6-01-88 Pressure tested 7" casing to 500 PSI, held ok.

6-02-88 Ran CBL, GR, CL from 3384' to 2000'. Pressure tested 7" casing to 5000 psi for 5 minutes with no leak-off. Perforated the Basal Fruitland Coal from 3153' - 3173' with 4 shots per foot, a total of 80 holes.

6-04-88 Fraced Basal Fruitland Coal zone (3153' to 3173') a total of 2219 barrels (93,200 gallons) of 30# XL gel and 27,600# of 40/70 sand and 210,000# 12/20 Brady sand; total slurry volume 2471 bbls. Average treatment was 50 BPM at 2100 psig. ISIP - 1350 psig, 5 minute - 1274, 10 minute - 1170, 15 minute - 1143 psig.

Set 7" Howco top drillable bridge plug at 3105'.

6-05-88 Pressure test 7" casing, bridge plug and BOP to 4100 PSI for 10 minutes with no leak off. Perforate the middle and upper Fruitland Coal zones from 2959' - 2964' (5'); 2984' - 3004' (20'), 3036' - 3053' (17') and 3070' - 3080' (10') with 4 SPF for a total of 52 feet and 208 holes. Frac the coal zones down 7" casing, pumped a total of 2222 barrels (93,300 gallons) of 30# XL Borate gel with 25,000# 40/70 sand and 196,000# of 12/20 Brady sand; total slurry volume 2,456 bbls.; average treatment was 50 BPM at 2700 psig. Final pressure - 1750 psig.

6-10-88 Ran tracer survey from 3382 to 2800'. The second frac job on Middle and Upper Fruitland was tagged with RA sand and survey showed all zones received treatment. Note: Lower zone was not tagged. Clean out depth - 3382'. Ran 107 joints 2 7/8" 6.4# EUE J-55 tubing, set notched collar at 3235'. Seating nipple @3204'

RECEIVED  
OCT 07 1988  
OIL CON. DIV.  
DIST. 3