Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

30-045-26902

APPLICATION FOR PERMIT TO DRILL DEFFEN, OR PLUG BACK TYPE OF WILL ORDERS OF STREET ORDERS OF STREET	(CAESIA A-331C)	DEPARTMENT	OF THE INT	ERIOR	ſ	5. LEASE DESIGNATION AND SERIAL NO.	
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UNITED STATES

STATE OF NEW MEXICO SERGY MO MINERALS DEPARTMENT

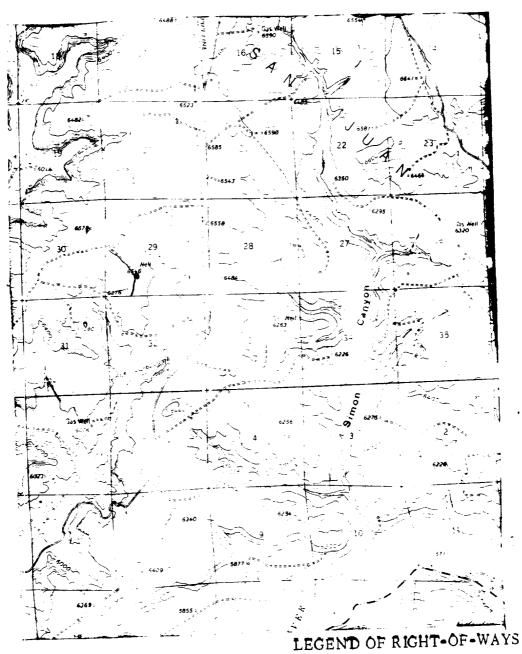
OIL CONSERVATION DIVISION P. O. BOX 2008 SANTA FE, NEW MEXICO 87501

Ferm C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	***************************************		HOWELL D	(오모_(78387)		Well No. 351
MERIDIAN OII	INC.		Renge		County		
N	29	31-N	8-W		SAN JU	AN	
Actual Festage Location	south South		1840	_		WEST	
	Producing Formation	line and	Peol	feet	from the		line digited Acrosper
Ground Level Elev. 6518	Fruitland		-	gnate	ed COAL	. 1	160 Acres
	creage dedicated to th	e subject we	il by colored pe	ncil or	hachure ma	rks on the p	olat below.
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2. If more than	one lesse is dedicated	d to the well	, outline each a	nd iden	tify the ow	nership then	eof (both as to working
interest and r						•	
3. If more than o	ne lease of different o	waership is d	ledicated to the	weil, h	eve the inte	erests of al	lowners been consoli-
dated by comm	nunitization, unitization	i, force-poolis	ig. etc?				
☐ Yes ☐	No If answer is	'yes,'' type of	coasolidation .				
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If easwer is	'no,' list the owners at	ed tract descr	riptions which h	eve act	ually been	consolidate	d. (Use reverse side of
this form if no	will be essioned to the	well until all	interests have	esa co	nsolidated	(by commu	nitization, unitization,
laced-pooling	or otherwise) or until a	non-standard	unit, eliminatio	g such	interests,	has been ap	proved by the Division
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Lowell D 351 Sw 29-31-8



Map #2

EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + + +

PROPOSED ROADS

PROPOSED ROADS
PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE