

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
(Date)

NOV 15 1988
FARMINGTON, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	2. NAME OF OPERATOR Meridian Oil Inc.	3. FIELD AND POOL, OR WILDCAT Howell
4. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	5. WELL NO. 352	6. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1165'N, 1000'E	8. SEC. T. R. M. OR ALK. AND SURVEY OR ALKA Sec. 31, T-31-N, R-08-W N.M.P.M.	9. COUNTY OR PARISH San Juan
10. PERMIT NO.	11. ELEVATIONS (Show whether OF, NT, GR, etc.) 6360' GL	12. STATE NM

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Running Casing ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-19-88 TD 2978'. Ran 69 jts. 7", 20.0#, K-55 intermediate casing, 2965' set @ 2978'. Cemented with 450 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (868 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circ. to surface

06-10-88 TD 3190'. Ran 7 jts. 5 1/2", 23.0#, P-110 casing liner, 272' set @ 3190'. Float shoe set @ 3190'. Top of liner hanger @ 2906'. Did not cement.

RECEIVED
OIL CON. DIV.
NOV 15 PM 2:52
FARMINGTON, NEW MEXICO

868
118
986 cf.

RECEIVED
NOV 21 1988
OIL CON. DIV.
DIST. 3

15. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs DATE 11-11-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC