Form 3160-3

30-045-26904

(November 1983) (formerly 9-331C)			uctions on side)	Budget Bureau No. 1004-0136 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.			
	DEFARIMEN	DEPARTMENT OF THE INTERIOR OF THE					
BUREAU OF LAND MANAGEMENT MAIL ROOM					SF-0 <del>78378</del> 678387		
_ APPLICATIO	N FOR PERMIT	O DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTT	ES OR TRIBE NAME	
1a. TYPE OF WORK			21.10		7. UNIT AGREEMENT	V.142	
b. TYPE OF WELL	RILL 🖾	DEEPEN MALIMIT	HIGTON REPLUCEBA	YOK -	A. ONLI EGERMANT		
*	GAS WELL OTHER		INGTON, HEW MULTINGER	iels [	8. FARM OR LEASE N.		
2. NAME OF OPERATOR	WELL COTHER	z	ONE A ZONE		Howell D		
Meridian	n Oil Inc.				9. WELL NO.		
3. ADDRESS OF OPERATOR			,		353		
PO Box 4	4289, Farmingt	on, NM 8749	9		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (	Report location clearly and	in accordance with any	State requirements.*)		Undes.Fruitland		
1040'N,	4840 E 104	10'N, 1840'E	<b>£</b>	0	11. SEC., T., R., M., OR BLK.		
At proposed prod. so	•			- 1 P	sec.33;1-	31-N,R- 8-1	
	100 10-	2008		•,	NMPM 🔏		
	AND DIRECTION FROM NEAD		28*		12. COUNTY OR PARIS	H 13. STATE	
3 miles	from Navajo I	am			San Juan	NM	
15. DISTANCE FROM PROI LOCATION TO NEARS PROPERTY OR LEASE (Also to nearest dr	et ook		0. OF ACRES IN LEASE	17. NO. C	PACRES ASSIGNED 160.00		
13. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, 0 0 OR APPLIED FOR, ON THIS LEASE, FT.			ROPOSED DEPTH 3125	20. ROTA	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	<u>, , , , , , , , , , , , , , , , , , , </u>			22. APPROX. DATE W	ORK WILL START*	
02/2 GL	This action is subject :	o technical and	·a	DRIL	LUING OPERATIONS A	UTHORIZED ARE	
23.	procedurat revitor para End appeal puracant to	- 111 A A A A A A A A A A A A A A A A A	É CEMENTING PROGR	SUB.	JECT TO COMPLIANC		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	- <del>- 2 - 2 - 2</del>	QUANTITY OF CEMI		
12 1/4"	9 5/8"	32.3#	400		cf.circulat		
8 3/4	7*	20.0#	2945	I	cf to cover	Ojo Alamo	
6 1/4"	5 1/2"lir	er 23.0#	3125	do n	ot cement		
The Fru:	itland formati	on will be c	ompleted.				
	nei WD and 600		-	revent	er equipped	with	

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of Section 33 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and program new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Segue 4 Josh	TITLE	Drilling Clerk	DATE	03-26-88	
(This space for Federal or State office use)			AFFROMED		
PERMIT NO.	<u> </u>	APPROVAL DATE	AS	3	
APPROVED BY	TITLE	··	DATE	X 0 1988	
	. ¥ú	76. <b>3. C</b> G	AREA	MANAGER	

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

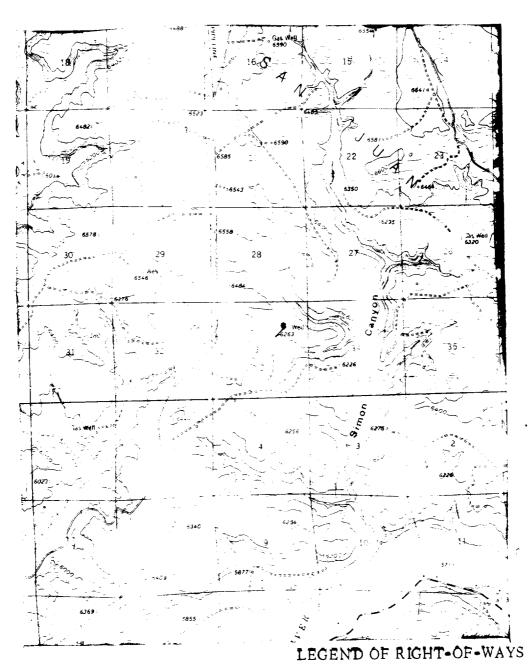
## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator			Lyase		Well No.
Meridian Oil Co.			Howell [	(SF-078387)	353
Unit Letter	Section	Township	Range	County	
B	33	T31N	R8W	San Juan	
Actual Footage Loc	A1 -		1010	t from the East	•
1040 Ground Level Elev.	Producing For	rth line and	1840 tea	t from the East	line Dedicated Acreage:
6279	•	tland	Undesign	nated	160 Acres
1. Outline th		ted to the subject we			ne plat below.
If answer ithis form it	No If an is "no;" list the of necessary.)	nitization, force-poolin swer is "yes;" type of owners and tract descr	g. etc?  consolidation  iptions which have accommodate interests have been considered.	ctually been consolidated (by com	all owners been consoli- ated. (Use reverse side of munitization, unitization, approved by the Division.
		WIIII	1, 8 40°	None Dril Position Meri	certify that the information compete is true and complete to the phowiedge and belief.  Ing Clerk  dian Oil Inc.
ECEIVED MARL SOOM -6 PN 2:58	TON RESOURCE AND A COLOR OF THE A CO			Date    hamby   share a nortanno under a y is true a knowledge	WEXE THE THE WELL Vocation this play year plotted by me or year vision, and that he same and the
	STANGAR		APRI 3 18 OIL CON. DIST. 3		Land Surveyor  ed 3-25-88  Land Surveyor  ward Daggett

## Housell D 353 NE 33, 31-8



Map #2

EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + +

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE

Form 3160—5 (November 1983) (Formerly 9—331)	UNITED STATES DEPARTMENT OF THE INTER		Budget Bureau N. Expires August 3  5. LEASS DESERVATION AT SEP - 078387	1, 1985	
SUNE	ORY NOTICES AND REPORTS ( press for proposals to drill or to deepen or plug to the proposals to th	ON WELLS	6. IF INDIAN, ALLOTTES	OR TRIBE NAME	
OIL GAS WELL	X oters		7. UNIT AGREEMENT NAM	B	
2. NAMB OF OPERATOR	A Ventur	<del></del>	8. PARM OR LEASE NAME		
3. ADDRESS OF OPERATOR	Meridian Oil Inc.		Howell D		
	Post Office Box 4289,Fa	armington, NM 87499	353		
4. LOCATION OF WELL (Re See also space 17 below At surface	Undes. Fru 11. BBC., T., B., M., OR BLI SURVEY OR AREA	itland Coa			
			Sec.33,T- N.M.P.M.	31-N,R-08-	
14. PERMIT NO.	15. ELEVATIONS (Show whether DE	7, RT. GR, etc.)	12. COUNTY OR PARISH San Juan	13. STATE NM	
16.	Check Appropriate Box To Indicate N		<u> </u>		
мо	TICE OF INTENTION TO:	PERETE	UENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WE ALTERING CAS ABANDONMENT	ING	
REPAIR WELL (Other)	CHANGE PLANS	(Other)  (Note: Report results Completion or Recogn	Spud Well of multiple completion on letion Report and Log form	Well	
17. DESCRIBE PROPOSED OR (proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clearly state all pertinent well is directionally drilled, give subsurface locations)				
05-20-8	Spudded well at 7:00 jts. 9 5/8", 36.0#, Cemented with 125 sk 3% calcium chloride WOC 12 hours. Teste	K-55 surface casi ks. Class "B" with (148 cu.ft.). Ci	ng set at 228 1/4#/sk. gel rculated to s	'. -flake and	
			99 HAY 23 PH 1: 23	40 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
18. V hereby certify that t	County last last and county				
SIGNED LEGGE	te foregoing is frue and correct	Drilling Clerk	DATE	05-23-88	
(This space for Feders	l or State office use)				
APPROVED BY	PROVAL IF ANY		DATE	<del></del>	
JOHN THE BELL					

\*See Instructions on Reverse Side