

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, CO 81302-1237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1700' F/NL - 1436' F/EL
1150 1600

5. LEASE DESIGNATION AND SERIAL NO
SF 079003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NEBU No. 1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
406

10. FIELD AND POOL, OR WILDCAT
Fruitland Coal

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
B-22-31N-7W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO.
30-045-26914

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6469'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Cementing <u>Spud</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12 1/4" surface hole at 3:45 p.m. 9-11-88. Drilled to TD of 324'. Ran 7 joints 9 5/8", 36#, K-55, ST&C casing set at 319'. Cemented with 200 sacks Class B with 2% CaCl₂ (236 cu. ft.). Plug down at 12:45 a.m., 9-12-88. Circulated 9 bbls. good cement slurry to surface. Pressure test casing and BOPs to 600 psi 30 minutes - held ok.

Drilled an 8 3/4" hole to TD of 3050'. Ran 70 joints 7", 23#, N-80, LT&C casing set at 3052'. Insert float at 3006'. Cemented with 10 bbls. water followed by 450 sacks 65-35 Class G Poz with 6% gel, 1/4# flocele per sack and 6/10 of 1% D-112. Tailed in with 100 sacks Class G with 1/4# flocele per sack. Bumped plug to 1500 psi. Check float - held ok. Circulated 6 bbls. of good cement and 20 bbls. of mud flush to surface. Plug down at 7:45 p.m. 9-15-88.

RECEIVED
OCT 13 1988

18. I hereby certify that the foregoing is true and correct
SIGNED William F. Clark TITLE Operations Manager DATE October 5, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

ACCEPTED FOR RECORD
DATE

OCT 13 1988

*See Instructions on Reverse Side

FARMINGTON RESURF. AREA