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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Blackwood & Nichols Co., Ltd.		Well API No. 30-045-26914
Address P. O. Box 1237, Durango, CO 81302		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Blanco Unit	Well No. 406	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF 079003
Location Unit Letter <u>B</u> : <u>1700</u> ^{<u>1150</u>} Feet From The <u>North</u> Line and <u>1420</u> ^{<u>1600</u>} Feet From The <u>East</u> Line				
Section <u>22</u> Township <u>31N</u> Range <u>7W</u> , <u>NMPM</u> , <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Industries	Address (Give address to which approved copy of this form is to be sent) P. O. Box 9156, Phoenix, Arizona 85068	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Unknown at this time	Address (Give address to which approved copy of this form is to be sent) --	
If well produces oil or liquids, give location of tanks.	Unit * Same as above	Sec. Twp. Rge. Is gas actually connected? When ? No --
If this production is commingled with that from any other lease or pool, give commingling order number: --		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-11-88	Date Compl. Ready to Prod. 12-3-88		Total Depth 3237'		P.B.T.D. 3198'			
Elevations (DF, RKB, RT, GR, etc.) 6469' UG	Name of Producing Formation Basin Fruitland Coal		Top Oil/Gas Pay		Tubing Depth 3038'			
Perforations Open Hole 3188' - 3198'. Pre-drilled 5 1/2" liner 3069' - 3186' with 12 holes per foot					Depth Casing Shoe Was 3188' milled out			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8" csg.	319'	236 cu. ft. Class B
8 3/4"	7" csg.	3052'	765 cu. ft. 65/35 Poz
6 1/4"	5" Liner	3198'	115 cu. ft. Class G
--	2 7/8" tubing	3038'	--

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank --	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Well to be tested when pipeline connection becomes possible.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pilot, back pr.)			

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William F. Clark
Signature
William F. Clark Operations Manager
Printed Name Title
March 14, 1989
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 04 1989

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT III

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.