

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME NEBU Agreement No. I, Sec. 929	
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		8. FARM OR LEASE NAME Northeast Blanco Unit	
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, CO 81302		9. WELL NO. 406	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1700' F/NL, 1430' F/EL 1150' 1600'		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. 30-045-26914		12. COUNTY OR PARISH San Juan	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6469' UG		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Completion <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9 5/8" casing at 319' with 236 cu. ft. Class B cement. 7" casing at 3052' with 765 cu. ft. 65/35 Poz, 115 cu. ft. Class G. Ran CBL, GR, CCL, November 10, 1988. Top cement at surface - circulated. Pressure tested casing - BOP 2000 psi. Drilled out 7" with 6 1/4" to TD 3237' 11-13-88. Pre-drilled 5 1/2" liner set to 3198'. 12 holes/ft, 1" O.D. OH interval 3188' - 3198'. Liner holes 3069' - 3186'. Liner shoe was at 3188', was drilled out to include OH 3188-98'. Top fish in hole at 3198' with original TD at 3237'. Top liner at 2932'. Ran density log and coal log 3182' - 3054', November 12, 1988. Set open ended 2 7/8" 6.5# J-55 EUE at 3038' with 2.25" F nipple at 2979'. Completion unit rigged off 12-3-88.

RECEIVED
APR 10 1989
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Operations Manager DATE March 14, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD
DATE

NMOC

APR 03 1989

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA