

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Triplicate*

Form approved
Budget Bureau No. 1004-0435
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use - Application For Permit- for such proposals.)

1. Type of Well: oil well _____ gas well X ^{90 FEB-7} other ATTO: 42

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237

4. Location of Well: (Report location clearly, in accordance with any State requirements)*
At surface _____
At top prod. interval reported below 1150 FNL, 1600' FEL
At total depth _____

5. Lease Designation & Serial #: SF 079003

6. If Indian, Allottee/Tribe Name _____

7. Unit Agreement Name: Northeast Blanco Unit

8. Farm or Lease Name: Northeast Blanco Unit

9. Well No.: 406

10. Field and Pool, or Wildcat: Basin Fruitland Coal

11. Sec., T., M., or Block and Survey or Area: ~~Sec. 22, T. 1N, R. 10E~~

12. County or Parish: San Juan 13. State: NM

14. Permit No.: 30-045-26914 15. Elevations (Show whether DF, RKB, RT, GR, Etc) 6469' UG

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- | | | | |
|-----------------------------|------------------------------|---|--------------------------|
| - Test Water Shut-off _____ | - Pull or Alter Casing _____ | - Water Shut-off _____ | - Repairing Well _____ |
| - Fracture Treat _____ | - Multiple Complete _____ | - Fracture Treatment _____ | - Alternate Casing _____ |
| - Shoot or Acidize _____ | - Abandon* _____ | - Shooting or Acidizing _____ | - Abandonment* _____ |
| - Repair Well _____ | - Change Plans _____ | - Other: First Delivery <u>X</u> | |
| - Other _____ | | (Note: Report results of multiple completion on Well Completion or Recompletion Report Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The NEBU No. 406 well was first delivered into the Northwest Pipeline system on February 1, 1990.

On January 31, 1990 the shut-in casing pressure was 460 psig (the tubing has rods).

A bottom hole pressure survey taken on December 13, 1988, (seven days after completion) recorded - 1578 psig at 3030'.

350 MCFD, 300 BWPD

RECEIVED

MAR 3 0 1990

**OIL CON. DIV.
DIST. 3**

ACCEPTED FOR RECORD

FEB 12 1990

FARMINGTON RESOURCE AREA

BY *W.F. Clark*

18. I hereby certify that the foregoing is true and correct.

Signed: *William F. Clark* William F. Clark Title: Operations Manager Date: 5 Feb '90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

* See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NW 1005